

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMOVR. ☐ OTHER ☐				2. NAME OF OPERATOR Tenneco Oil Company															
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155				4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface At top prod. interval reported below At total depth 890' FNL, 1750' FWL				14. PERMIT NO. 30-045-26070															
15. DATE SPUNDED 09/15/84				16. DATE T.D. REACHED 09/21/84				17. DATE COMPL. (Ready to prod.) 11/01/84				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6251' GR				19. ELEV. CASINGHEAD 6239' GR							
20. TOTAL DEPTH, MD & TVD 7610' KB				21. PLUG. BACK T.D., MD & TVD 7550' KB				22. IF MULTIPLE COMPL., HOW MANY* --				23. INTERVALS DRILLED BY ROTARY TOOLS O-TD				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7313-7514' KB Dakota							
25. TYPE ELECTRIC AND OTHER LOGS RUN Run #1 GR-SP-DILL, GR-CDL-CNL-Caliper, Run #2 GR-DIL, GR-CDL-Caliper				26. TYPE OF COMPLETION 7313-7514' KB Dakota				27. WAS WELL CORRED No				28. CASING RECORD (Report all strings set in well)				29. LINER RECORD							
CASING SIZE 9-5/8"				WEIGHT, LB./FT. 36#				DEPTH SET (MD) 300' KB				HOLE SIZE 12-1/4"				CEMENTING RECORD 225sx 265CFB+1/4#/sx celloflake+2% CaCl ₂ . 1st stg-200sx 236CFB+1/4#/sx celloflakes+2% CaCl ₂ . 2nd stg-268sx 4930F 65/35/6+2% CaCl ₂ . +1/4#/sx celloflakes. Tail w/75sx 89CFB+2% *				AMOUNT PULLED			
7"				23#				3650' KB				8-3/4"											
30. SIZE 4-1/2"				TOP (MD) 3489' KB				BOTTOM (MD) 7607' KB				SACKS CEMENT* see reverse				SCREEN (MD)							
31. PERFORATION RECORD (Interval, size and number) 7313-20' KB 2 JSPF, 30', 60 holes 7422-26' 7448-57' 7479-81' 7506-14'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 7313-7514' KB AMOUNT AND KIND OF MATERIAL USED Acidized w/1200 gal 15% HCl. Frac w/90,500 gal 30# KCl wtr & 121,000# sd.				33. PRODUCTION DATE FIRST PRODUCTION 10/11/84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in DATE OF TEST 11/01/84 HOURS TESTED 3 hrs. CHOKE SIZE 3/4" PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO 183.25 FLOW. TUBING PRESS. 98 CASING PRESSURE 1950 CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 1466				34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold.				35. LIST OF ATTACHMENTS Gearhart to forward logs.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.				SIGNED [Signature] TITLE Sr. Regulatory Analyst				DATE 11/07/84				ACCEPTED FOR RECORD NOV 14 1984 FARMINGTON RESOURCE AREA											

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo-Alamo	2090'	2142'	Sandstone & siltstone
Kirtland	2142'	2700'	Shale w/siltstone
Fruitland	2700'	3090'	Shale, siltstone w/coal beds
Pictured Cliffs	3090'	3190'	Sandstone
Lewis	3190'	4755'	Shale
Cliffhouse	4755'	4858'	Sandstone, siltstone
Menefee	4858' f	5202'	Siltstone & shale
Point Lookout	5202'	5392'	Sandstone, shale
Mancos	5392'	6470'	Shale
Gallup	6470'	7202'	Shale w/siltstone
Graneros	7254'	7310'	Shale
Dakota	7310'	TD	Sandstone, siltstone & shale
			All terms expressed in KB.
38.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
	Greenhorn	7202' KB	