PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210 District !II

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

# State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

rom C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

RT
R

I. R	EQUEST FOR ALLOWABLE	AND AUTHORIZATION	TO TRANSPORT
------	----------------------	-------------------	--------------

	¹ Operator name and Address AMOCO PRODUCTION COMPANY	<sup>2</sup> OGRID Number 000778
Р.О. ВО	X 3092 ATTN: MARY CORLEY Rm. 2.537 HOUSTON, TX 77253	Reason for Filing Code Recompletion
<sup>4</sup> API Number 30 - 045-26070	<sup>5</sup> Pool Name BLANCO MESAVERDE	<sup>4</sup> Pool Code 72319
<sup>7</sup> Property Code 000518	Property Name Florance	<sup>9</sup> Well Number 30E

#### <sup>10</sup> Surface Location II.

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
c	1	29N	8W		890'	North	1750'	West	SAN JUAN

### 11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lse Code F	13 Producin	g Method Code F	14 Gas	Connection Date	<sup>15</sup> C-129 Permi	t Number	<sup>16</sup> C-129 Effective D	ate 17 C-	129 Expiration Date

#### III. Oil and Gas Transporters

Transporter OGRID	<sup>19</sup> Transporter Name and Address	39 POD	21 O/G	22 POD ULSTR Location and Description
151618	EL PASO FIELD SERVICES P.O. BOX 4490	2825749	G	
	FARMINGTON, NM 87499			
9018	GIANT REFINING CO P.O. BOX 12999	2325748	О	
	SCOTTSDALE, AZ 85267			
				633123
-				RECEIVED
	<del></del>			OLON DIN

## IV. Produced Water

<sup>23</sup> POD 14 POD ULSTR Location and Description <del>2825750</del>

#### V. Well Completion Data

<sup>25</sup> Spud Date 09/15/1984	<sup>3</sup> Spud Date		<sup>19</sup> PBTD 5540'	<sup>39</sup> Perforations 4760' - 5442'	<sup>30</sup> DHC, DC,MC	
31 Hole Size	<sup>32</sup> Casing	& Tubing Size	33 Depth Set		<sup>34</sup> Sacks Cement	
12 1/4"	9.5	/8" 36#	300'	2	225 SXS SURFACE	
8 3/4"	7'	23#	3650'	543 SX	S LEAD & TAIL to SURF	
6 1/4" (PROD. LINER)	" (PROD. LINER) 4 1/2" 10.5# 7607'		322 SX	S CLS A & 50/50 to 1760'		
TUBING	TUBING 2 3/8"		5403'			

#### VI. Well Test Data

35 Date New Oil	<sup>36</sup> Gas Delivery Date	37 Test Date 05/20/2000	<sup>36</sup> Test Length 10 Hrs.	130	4 Csg. Pressure 380#
41 Choke Size	a Oil	Water	" Gas	<sup>48</sup> AOF	" Test Method
3/4"	TRACE	TRACE	1200 MCF		F
and that the information given a and belief. Signature:	of the Oil Conservation Division above is true and complete to the	best of my knowledge	OIL COI	SERVATION DI	•
Printed name: MARY COI	RLEY		Title:		
Title:	ISINESS ANALYST	-	Approval Date:	JUN - 5 20	100
Date: 06/01/2000		366-4491			
If this is a change of operato	or fill in the OGRID number a	nd name of the previous o	perator		
Previous Op	erator Signature		Printed Name	Tid	e Date