

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		2. NAME OF OPERATOR Amoco Production Company		3. ADDRESS AND TELEPHONE NO. P.O. Box 3092 Houston, TX 77001-3092		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 890' FNL At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. SF - 078596 A		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME, WELL NO. Florance 30E		9. API WELL NO. 30-045-26070		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 1 Township 29N Range 8W		12. COUNTY OR PARISH San Juan		13. STATE New Mexico													
15. DATE SPUDDED 09/15/1984		16. DATE T.D. REACHED 09/21/1984		17. DATE COMPL. (Ready to prod.) 05/23/2000		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6251' GR		19. ELEV. CASINGHEAD 6239'		20. TOTAL DEPTH, MD & TVD 7610		21. PLUG, BACK T.D., MD & TVD 5540		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Rotary		24. ROTARY TOOLS Rotary		25. CABLE TOOLS		25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN CBL		27. WAS WELL CORED											
28. CASING RECORD (Report all strings set in well)																																					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED																											
9 5/8"		36#		300'		12 1/4"		225 SXS to Surface																													
7"		23#		3650'		8 3/4"		543 SXS to Surface																													
29. LINER RECORD																																					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD																											
4 1/2"		3489'		7607'		436 SXS				SIZE		DEPTH SET (MD)		PACKER SET (MD)																							
4 1/2"		3489'		7607'		436 SXS				2 3/8"		5403'																									
PERFORATION RECORD (Interval, size, and number)														32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																							
1. 5352' - 5442' w/2 JSPF, .340 inch diameter, 16 shots														DEPTH INTERVAL (MD)														AMOUNT AND KIND OF MATERIAL USED									
2. 5207' - 5340' w/1 JSPF, .340 inch diameter, 19 shots														5207' 5442'														100,000# 16/30 Arizona sand & 70 Quality Foam									
3. 4872' - 5052' w/2 JSPF, .340 inch diameter, 26 shots														4760' 5052'														100,000# 16/30 Arizona sand & 70 Quality Foam									
4. 4760' - 4856' w/1 JSPF, .340 inch diameter, 13 shots																																					
33. PRODUCTION																																					
DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) F														WELL STATUS (Producing or shut-in) SI																			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL - BBL.		GAS - MCF.		WATER - BBL.		GAS-OIL RATIO																							
05/20/2000		10 hrs.		3/4"				Trace		1200		Trace																									
FLOW TUBING PRESS		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL - BBL.		GAS - MCF.		WATER - BBL.		OIL GRAVITY - API (CORR.)																									
		380#																																			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD														TEST WITNESSED BY																							
35. LIST OF ATTACHMENTS																																					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mary Corley

TITLE

Sr. Business Analyst

DATE

06/01/2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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STATE OFFICE

Fiorance # 30E

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2090'					
Kirtland	2142'					
Fruitland Coal	2700'					
Pictured Cliffs	3090'					
Lewis Shale	3190'					
Cliff House	4755'					
Menefee	4858'					
Point Lookout	5202'					
Mancos	5392'					

FLORANCE #30E
RECOMPLETION SUBSEQUENT REPORT
05/31/2000

05/09/2000 MIRUSU @ 1730 hrs. NDWH & NU BOPs TO 3000#. TOH W/TBG. TIH w/CIBP & set @ 7290'. Load hole w/2% KCL WTR. SDFN. RU & run CBL log over Mesaverde interval. SDFN.

05/10/2000 Determined that CIBP was not holding WTR. TIH w/PKR & set just above CIBP @ 7290'. Tested backside of CSG to 500#. Held OK. TOH & TIH w/2nd CIBP to TOL. SDFN.

05/11/2000 Continued in hole w/CIBP & set @ 7272'. Loaded hole w/2% & pressure tested CSG to 500#. Held OK. Spotted CMT plug from 7272' to 7072'. PU & spotted CMT plug from 6359' to 6159'. TOH. RU & ran CBL log. Good bond from 4600' to 5600'. RU & perf Lower Point Lookout as follows w/2 JSPF, .340 in diameter, total shots fired 16:

5442', 5438', 5412', 5398', 5384', 5375', 5372', & 5352'

RU & Perf Upper Point Lookout as follows w/1 JSPF, .340 inch diameter, total shots fired 19:

5340', 5336', 5332', 5326', 5314', 5303', 5300', 5294', 5284',
5265', 5260', 5246', 5240', 5234', 5228', 5225', 5222', 5214',
5207'

05/15/2000 RU & Frac Point Lookout w/100,000# 16/30 Arizona Sand & 70 % Q Foam N2. RU & TIH w/CIBP & set @ 5110'. RU & perf Upper Menefee as follows w/2 JSPF, .340 inch diameter, total shots fired 26:

5052', 5046', 5018', 5002', 4997', 4996', 4977', 4948', 4942',
4928', 4922', 4893', 4872'.

RU & perf Cliffhouse as follows w/1 JSPF, .340 inch diameter, total shots fired 13:

4856', 4852', 4846', 4842', 4835', 4808', 4802', 4796', 4794', 4782', 4778',
4770', 4760',

RU & Frac Cliffhouse & Upper Menefee w/100,000# 16/30 Arizona Sand & 70 % Q Foam N2. RU & flow back to pit thru ¼" choke. PSI 1440#.

05/16/2000 Continued to flow back well to C/O. PSI 560#. Upsized choke to ½" & flowed back.

05/17/2000 Continued to flow back well. TIH & tagged fill @ 5048'. RU air & circ hole clean to 5110'. Flowed well overnight thru ¼" choke to C/O.

05/18/2000 RU & TIH w/mill & drill out CIBP set @ 5110'. Circ hole clean to PBTD @ 5540' PU above liner top & flowed well thru ½" choke.

05/19/2000 TIH & found 0 fill. RU & flowed well thru ¼" choke for 10 hrs. SDFN

05/20/2000 Flow test well thru ¼" choke for 10 hrs. SICP 380#. FCP 300#. Trace WTR, Trace Oil, 1200 MCFD Gas. SDFN

05/23/2000 TIH w/ 2 3/8" prod TBG & land @ 5403'. ND BOP & NUWH. Pull TBG plug. Shut well in. RDSUMO. Rig release @ 1230 hrs.