

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME Vandewart	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		9. WELL NO. 1E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 670' FSL, 1160' FEL		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
14. PERMIT NO. 30-045-26116		15. ELEVATIONS (Show whether SP, ST, GR, etc.) 6406' GR	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC. T. R. M., OR BLK. AND SURVEY OR AREA Sec. 11, T29N, R8W	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

10/27/84: MIRURT. Spud well @11:30 AM 10/27/84 w/4 Corners rig #7. Drill to 335'. RU & ran 7 jts 9-5/8 36# K-55 STC csg (322') set @335. Cmt w/220sx (260CF) CL-B + 1/4#/sx celloflake + 2% CaCl₂. PD @5PM 10/27/84. Circ 12 bbls cmt to surf. WOC. NUBOPE & test drill out & ahead.

10/30/84: Drill to intd csg pt. RU & ran 96 jts 7" 23# K-55 STC csg (3745') set @3740, FC @3679, DV @2406. Prep to cmt.

10/31/84: Cmt 7" w/225 sx (414CF) 65/35/6 + 2% CaCl₂ + 1/4#/sx flocele. Tail w/100sx (118CF) CL-B + 2% CaCl₂ + 1/4#/sx flocele. PD @8:45 AM, drop bomb, open DV. Circ 20 bbls FR tool. Cmt 2nd stage w/400sx (736CF) 65/35/6 + same additives. Tail w/75sx (88CF) CL-B + same additives. Circ 30 bbls cmt. PD @1:30 PM 10/31. Set slips, cut off csg, NUBOPE, WOC. Test BOPE to 1500 psi, OK. Drill out. Dry up. Drill ahead.

11/03/84: TD well @1:15 AM 11/4/84.

11/04/84: RU & ran 16 jts 4-1/2 11.6# K-55 STC csg & 88 jts 4-1/2 10.5# K-55 STC (total 4222') set @7637, FC @7596, TOL @3558. Blow hole, cmt w/310sx (570CF) 65:35:6 + 1/4#/sx flocele + .6% Halad 9. Tail w/100 sx (118CF) CL-B + 1/4#/sx flocele + .6% Halad 9. PD @ 5:45 PM 11/4/84. Reverse out 5 bbls cmt. Rig released 9 PM 11/4/84.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Sr. Regulatory Analyst

DATE

11/5/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 21 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RY