District I - (305) 393-6161 PO Box 1980 Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

## New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Street

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 Form C-140 Originated 11/1/95

> Submit Original Plus 2 Copies to appropriate District Office

## APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I.	Operator:	Amoco Production Company		OGRID #:	000778
	Address:	P.O. Box 800, Denver, Color	ado 80201	······································	
	Contact Party:	Patricia J. Archuleta		Phone:	(303) 830-5217
II.			n the South line and 1160 Feet from the Eas	API #: t line, Section	3004526116 n 11, Township 29N,
III.		Procedures Commenced: Procedures were Completed:	07/07/95 07/17/95		
IV.	Attach a descript	tion of the Workover Procedure	es undertaken to increase the projection from	the Well.	
V.	showing monthly	y oil and/or gas Project Produ	the Well (a production decline curve or otluction) based on at least twelve (12) months ell performance prior to performing Workove	of establishe	e method, and table ed production which
VI.	Pool(s) on which	Production Projection is based	d:	· ·	the way of the way of the
	Basin Dakota		lõ		Пас-
VII.	AFFIDAVIT:		In the second se	E SE	AEU
	State of Colorado	) ) ss.	(D)		IVED 1996 DUV.
	County of Denve	,	$\odot$ L	((()( <u>()</u> (()()()()()()()()()()()()()()()()()(	e DIV.
	Patricia J. Archu	<u>leta, being first duly sworn, up</u>	oon oath states:		ອ .

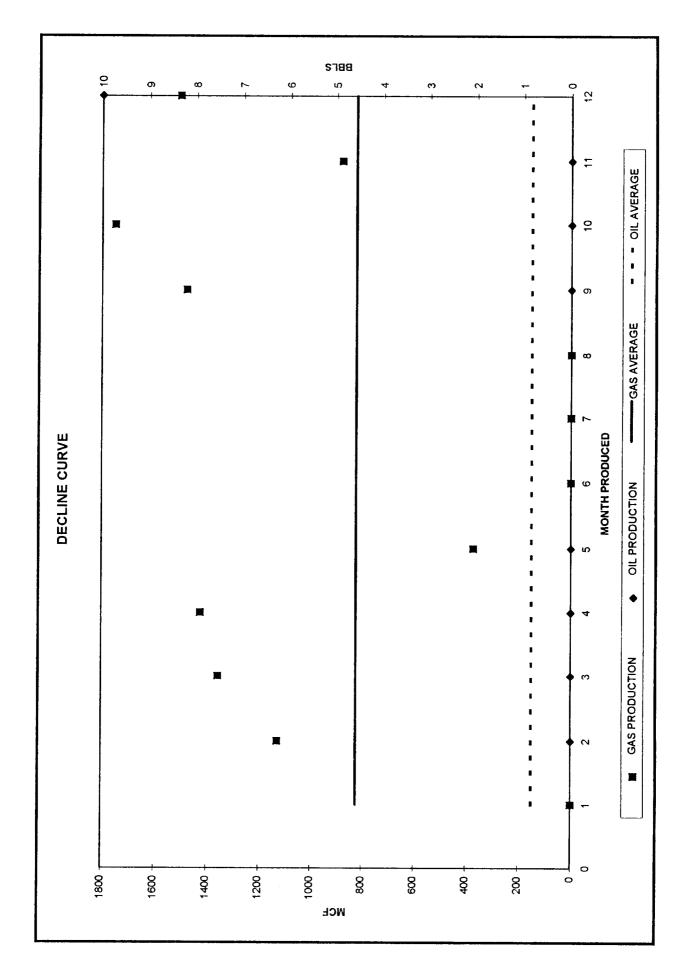
- 1. I am the Operator or authorized representative of the Operator of the above referenced Well.
- 2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
- 3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

(Name Clerk

(Title)

SUBSCRIBED AND SWORN TO before me this 19+1 day of _	Jone, 1996.
	an AdCara
	Notar/Public
My Commission expires: $8/7/97$	APRIL L. CASS  NOTARY PUBLIC STATE OF COLORADO
FOR OIL CONSERVATION DIVISION USE ONLY:	
VIII. CERTIFICATION OF APPROVAL:	
as a Well Workover Project pursuant to the "Natural Gas a Sections 1 through 8). The Oil Conservation Division 1 Project attached to this application. By copy of this App	act is hereby approved and the above referenced Well is designated and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, nereby verifies the Production Projection for the Well Workover plication and Certification of Approval, the Division notifies the Approval and certifies that this Well Workover Project has been S.
	District Supervisor, District Oil Conservation Division
Date	8/28/96
IX. DATE OF NOTIFICATION TO THE SECRETARY OF T	HE TAXATION AND REVENUE DEPARTMENT.
DATE:	_

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Page 1

GAS	0	1128	1357	1424	372	0	0	0	1478	1751	879	1503	824
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JIO													
MONTH	07/94	08/94	09/94	10/94	11/94	12/94	01/95	02/95	03/95	04/95	05/95	26/90	cted Trend
LOCATION	H ME												12-month average - Projected Trend
2	P 11 29N 8W												12-month
API	3004526116												
FLAC													
POOL	Basin Dakota												
WELLNO	15												
WELLNAME	andewart												

Form 3160-5 · (June 1990)

## UN STATES

FORM APPROVED
Budget Bureau No. 1004-0139
Expires: March 31, 1993

BUREAU OF LAND	Expires: March 31, 1993			
SHINDDY MOTICES AND	DEDODTO ON MELLO	5. Lease Designation and Serial No.		
SUNDRY NOTICES AND	SF-078502			
Do not use this form for proposals to drill or to Use "APPLICATION FOR PER	deepen or reentry to a different reservoir. MIT - " for such proposals	6. If Indian, Allottee or Tribe Name		
		7. If Unit or CA, Agreement Designation		
1. Type of Well Oll Gas Well Other		8. Well Name and No.		
2. Name of Operator	Attention:	Vandewart 1E		
Amoco Production Company	Lois Raeburn	9. API Well No.		
3. Address and Telephone No.		3004526116		
P.O. Box 800, Denver, Colorado 80201	(303) 830-5294	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Basin Dakota		
670 FSL 1160FEL Sec	. 11 T 29N R 8W P	11. County or Parish, State		
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOT	San Juan New Me		
TYPE OF SUBMISSION	TYPE OF A			
	Abandonment	Change of Plans		
Notice of Intent		New Construction		
Subsequent Report	Plugging Bock Casing Repair	Non-Routine Fracturing		
	Altering Casing	Water Shut-Off Conversion to Injection		
Final Abandownent Notice	Other Reperf - Same Formation	Dispuse Water		
	}	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent subsurface locations and measured and true vertical depths for all ma On 7/7/95, MIRU, Pull Dakota 2 3/8" TBG,</li> </ol>	rkers and zones pertinent to this work.)*	a of starting any proposed work . If well is directionally drilled, give		
Reperf: 7403' - 7422' w/ 2 JSPF, Dia .340	O" 39 Shots			
7496' - 7502' w/ 2 JSPF, Dia .340	D" 13 Shots			
7524' - 7530' w/ 2 JSPF, Dia .340 7552' - 7564' w/ 2 JSPF, Dia .340		್ ಲೆ 📆		
7578' - 7582 w/ 2 JSPF, Dia .340		그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그		
Total Shots	)" 9 Shots 99 Shots	- m		
Total Shots	39 3Hots	o Em		
CO fill w/ N2 Foam, Land TBG @ 7614, Rt	DMO Return to Production on 7/17/95			
		in in		
		ü		
		BYS CONTRACTOR		
14. I hereby certify that the foregoing is true and correct Aceb	usn su	00.10.100		
Signed		Assistant 08-16-1995		
This space for Federal or State office use)	SRBU RECEIVED	ACCEPTED FOR RECORD		
Approved by Conditions of approval, if any:	AUG 2 5 7995	AUG-2 2 <sup>1995</sup> ————		