

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-045-36148

5. LEASE DESIGNATION AND SERIAL NO.
SF-078502

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Vandewart B

9. WELL NO.
#3

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLE.
AND SURVEY OR AREA
N
Sec. 11, T29N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface 870' FSL, 1600' FWL
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 10 miles east of Blanco, NM

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
870'

16. NO. OF ACRES IN LEASE
1840A

17. NO. OF ACRES ASSIGNED TO THIS WELL
W 320A

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
6313' KB

19. PROPOSED DEPTH
±7560'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS" PROPOSED CASING AND CEMENTING PROGRAM

22. APPROX. DATE WORK WILL START*
1st quarter, 1985

23. This action is subject to administrative appeal pursuant to 30 CFR 290.

QUANTITY OF CEMENT

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12-1/4"	9-5/8"	36.0#	± 325'
8-3/4"	7"	23.0#	±3600'
6-1/4"	4-1/2"	11.60 & 10.50#	±7560'

Circ cmt to surface.

Circ cmt to surface.

Circ cmt to liner top.

See attached.

Gas is dedicated.

The referenced location was originally submitted September 30, 1980 and approved November 14, 1980. The site was built, but never drilled, and the APD was rescinded May 19, 1982. As the well was no longer planned to be drilled, the site was rehabilitated in 1982. Tenneco now plans to drill this well in the first quarter of 1985.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any.

24. SIGNED Scott McKinnis TITLE Sr. Regulatory Analyst

(This space for Federal or State office use)

PERMIT NO. RECEIVED APPROVAL DATE NOV 26 1984

APPROVED BY NOV 27 1984 TITLE AREA MANAGER

CONDITIONS OF APPROVAL, IF ANY: OIL CON. DIV. DIST. 3

APPROVED NOV 26 1984
DATE NOV 26 1984
AREA MANAGER
FARMINGTON RESOURCE AREA

NMOCC

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2048
SANTA FE, NEW MEXICO 87501Form C-107
Revised 10-1-

All distances must be from the outer boundaries of the Section.

Operator TENNECO OIL COMPANY			Lease VANDEWART B		Well No. #3
Unit Letter N	Section 11	Township 29N	Range 8W	County San Juan	
Actual Footage Location of Well: 870 feet from the South line and 1600 feet from the West line					
Ground Level Elev. 6313	Producing Formation Dakota		Pool Basin Dakota		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

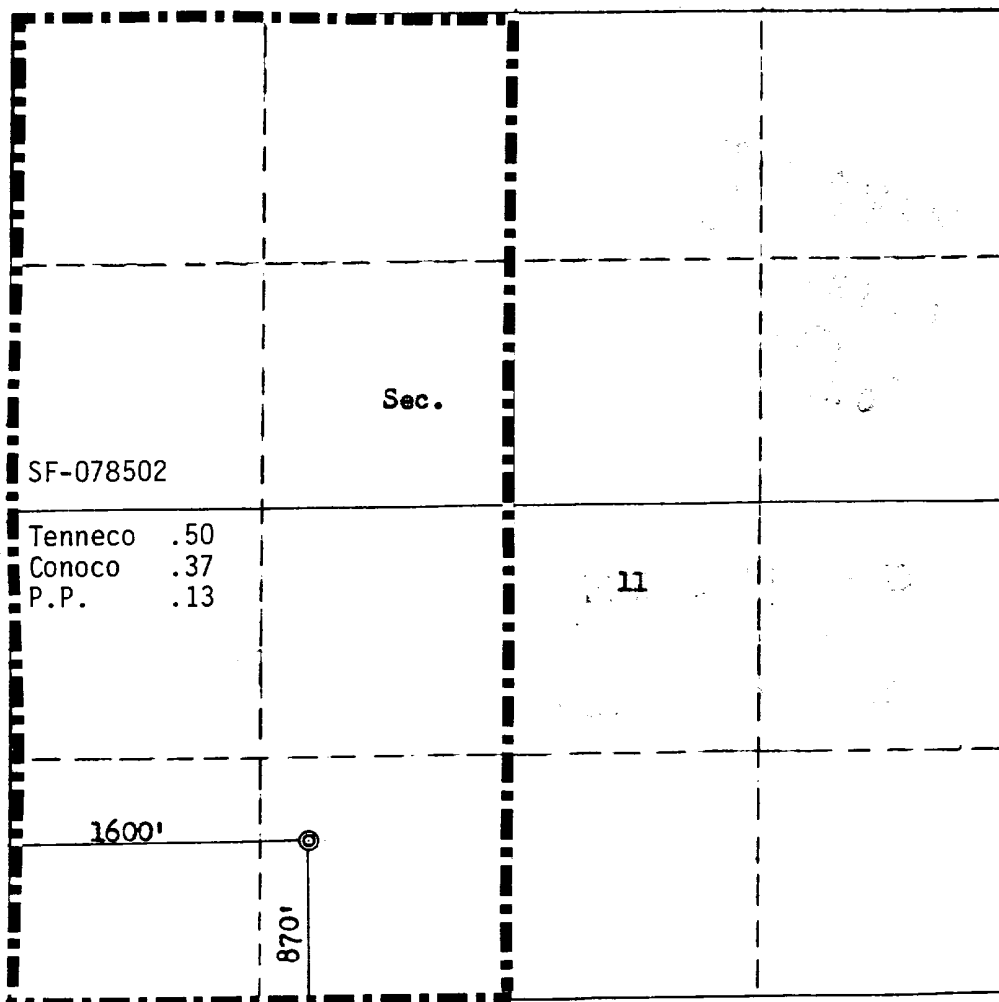
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Scott McKinney

Name
Scott McKinney

Position
Sr. Regulatory Analyst

Company
Tenneco Oil Co.

Date
November 5, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
July 16, 1984

Registered Professional Engineer
and Land Surveyor

Fred B. Kerr Jr.
Fred B. Kerr Jr.

Certificate No. 4222
3950

NEW ACCESS ROAD
 ± 200' New Construction
 MAP #1

