

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078502

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Vandewart B

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR B.L. AND  
SURVEY OR AREA

Sec. 11, T29N, R8W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company - WRMD

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

870' FSL, 1600' FWL

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14. PERMIT NO.

30-045-26148

15. ELEVATIONS (Show whether spot, etc.)

6313' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Re-completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/26/85: MIRUSU. NDWH. NUBOP.

3/27/85: RIH w/bal tbg. Tag cmt @ 7269. Drill to PBD 7542. Press tst 3500 PSI. Held. Circ w/1% KCL. Pull to 7515. Spotted 500 gals of DI-7 1/2% HCL.

3/28/85 Perf Dak w/2 JSPF w/ 31/8" csg gun fr 7296-7312, 7425-7431, 7451-7454, 7474-7478, fr 7512-7515. Estab'd rate of 35 BPM w/1% KCl wtr, ISIP = 950 psi. Acidized perfs w/1300 gals 15% Wgt'd HCl. Balled off @3500 psi. Acid put away @30 BPM & 2300 psi. Frac'd Dak w/30# XL gel @50 BPM & 2400 psi. Used 148,000# sd & 86,000 gal/ft. ISIP = 1600 psi. 15 min SIP = 1400 psi. Avg. rate = 50 psi. Avg press = 2400 psi.

3/29/85 RIH w/tbg & S/N. C/O to PBD w/foam. Kill tbg. Landed tbg 2 3/8" @7456. NDBOP. NUWH. RDMOSU. Kicked well around w/N2.

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OIL COM. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*Scott McKinnis*

TITLE Sr. Regulatory Analyst

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 00 1985

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

*ESB*