

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078502

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Vandewart B 3

9. API WELL NO.

30-045-26148

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliffs
11. SEC. T., R., M., OR BLOCK AND SUBSET OR AREA

Sec. 11, T29N-R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENV. ☒ Other Recompletion

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPNAV Atten. J.L. Hampton

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 800, Denver, CO 80201 830-5406

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

870' FSL, 1600' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

30 045 26148

DATE ISSUED

11-26-84

15. DATE SPUDDED

3/3/85

16. DATE T.D. REACHED

3/12/85

17. DATE COMPL. (Ready to prod.)

7/6/92

18. ELEVATIONS (DF, AKB, RT, OR, ETC.)*

6325' KB

19. ELEV. CASINGHEAD

6313 GL

20. TOTAL DEPTH, MD & TVD

7550' KB

21. PLUG BACK T.D., MD & TVD

3395'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

Yes

CABLE TOOLS

No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3042'-3090' Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, SP, GR, FDC, GR, Cal

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0	303' KB	12 1/4"	250 sx 295 CF B + 2% CaCl ₂	+ 1/4# sx
7"	23.0	3615' KB	8 3/4"	flocele. 325 sx 731 CF B	2% CaCl ₂
				floamed to 8.0ppg slurry	Tail w/100 sx
				118 CF B = 2% CaCl ₂	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3428' KB	7547' KB	75.3 cy		2 3/8"	2949'	3030'

31. PERFORATION RECORD (Interval, etc.)

See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
see attached	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2/4/92		Flowing				ST/ w/o 1st deli	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/6/92	24	.5	→	0	304	0	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	ACCEPTED FOR RECORD	
303	310	→	0	304	0	SIC SERVICE (TOL)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be Sold

TEST WITNESSED BY
JUL 20 1992

35. LIST OF ATTACHMENTS

Perf/Frac Record

FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J.L. Hampton

TITLE

Sr. Staff Admin. Supr.

DATE

7/14/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMCOO

38.		GEOLOGIC MARKERS	
		TOP	

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Pictured Cliffs	2743' 3008'	

TOH with 2 3/8" TBG. TIH and set cmt retainer @ 7024'. Mix and pump 90sxs CL B cmt DN TBG. SQ 85sx below retainer. Dump 5sx on top. Spotted 9.0ppg 50 vis. mud from 6960' to 5410'. Mixed and pump 60sxs CL B cmt fr 5421'-4611'. Spotted 9.0 mud from 4600'-3500'. Mixed and pump 16sx Cl B cmt spotted a plug across liner top fr 3500'-3370'. Press. test cmt plug, 7" csg, TBG head and Bops to 3500psi Held Ok. CO to PBTD 3395'.

RU to perf P.C. Perf: 3042'-3090', W/4 JSPF.

Frac: 3042'-3090'. Pumped 32951 Gal of foam pad. Pumped 105379 gal of foam carrying 274900# 16/30 Brady SN. Pumped 18749 gal of 70 qual. foam carrying 75100 12/20 brady sn. AIP 720psi.

Frac: 2907'-2920', W/8 JSPF, 104 shots open.

2925'-2937', W/8 JSPF, 96 shots open.

2939'-2953', W/8 JSPF, 112 shots open.

2954'-2966', W/8 JSPF, 96 shots open.

2968'-2975', W/8 JSPF, 56 shots open.

Frac down casing with 5488 bbls slick water, 199190# 20/40 Brady sand, 23660# 40/70 Arizona sand. AIR 87 BPM, AIP 1000psi.

Perf: 2747'-2750', W/8 JSPF, 24 shots open.

2836'-2842', W/8 JSPF, 48 shots open.

2851'-2854', W/8 JSPF, 24 shots open.

2859'-2862', W/8 JSPF, 24 shots open.

Frac down casing 1665 BBls slick water, 29000# 20/40 Brady sand, AIR 62 BPM, AIP 1800psi.

Model D packer set @ 3030'. Production TBG 2 3/8" landed @ 2949'.