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Appropriate District Office
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DISTRICT III
1000 Rio Urazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator AMOCO PRODUCTION COMPANY	Well API No. 30-045-26148
Address P.O. BOX 800, DENVER, COLORADO 80201	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

RECEIVED
JUL 13 1992

If change of operator give name and address of previous operator

OIL CON. DIV. I
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name VANDEWART B	Well No. 3	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease FED.	Lease No. SF078502
Location Unit Letter N : 870 Feet From The SOUTH Line and 1600 Feet From The WEST Line Section 11 Township 29N Range 8W , NMPM, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
EL PASO NATURAL GAS	P.O. BOX 4990, FARMINGTON, NM 87499	
If well produces oil or liquids, give location of tanks	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected?
		When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		XXX				XXX		
Date Spudded 3/3/85	Date Compl. Ready to Prod. 4/4/92		Total Depth 7550' KB		P.B.T.D. 3395'			
Elevations (DF, RKB, RT, GR, etc.) 6325' KB	Name of Producing Formation FRUITLAND COAL		Top Oil/Gas Pay 2747'		Tubing Depth 2949'			
Perforations 2747 - 2975 FRUITLAND COAL					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	303' KB 250 SX 295 CF B + 2% CaCl ₂ + 1/4#	
8 3/4"	7 "	3615' KB SX FLOCELE.	325 SX 731 CF B + 2%
		CaCl ₂ FLOAMED TO 8.0 PPG SLURRY.	
	2 3/8"	2949' TAIL W/100	SX 118 CF B = 2% CaCl ₂

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
125	24 HOURS	-0-	-0-
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
FLOWING	65	125	1/2

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cindy Burton
Signature
Cynthia Burton, Staff Admin. Supervisor
Printed Name
7-9-92
Date
303-830-5119
Telephone No.

OIL CONSERVATION DIVISION

Date Approved SEP 24 1992
By ORIGINAL SIGNED BY ERNIE GUSCH
Title DEPUTY OIL & GAS INSPECTOR, DIST. 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance