

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078502

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Vandewart B #3

9. API Well No.

3004526148

10. Field and Pool, or Exploratory Area

Basin Ft Coal/Pictured Cliff

11. County or Parish, State

San Juan

New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Pat Archuleta, Room 1205C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5317

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

879' FSL 1600' FWL

Sec. 11 T 29N R 8W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Downhole Commingle

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to downhole commingle the Basin Ft.Coal and Pictured Cliff horizons per the attached procedures.

If you have any technical questions please contact Stan Kolodzie at (303) 830-4769 or Pat Archuleta at (303) 830-5217 for any administrative concerns.

RECEIVED
APR 22 1996
OIL & GAS DIV.
FBI 3

RECEIVED
OIL & GAS DIV.
APR 15 AM 9:31
OIL & GAS DIV., NM

14. I hereby certify that the foregoing is true and correct

Signed

Title

Clerk

Date

4/9/96

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

NMOCD

APPROVED

APR 16 1996

District Manager

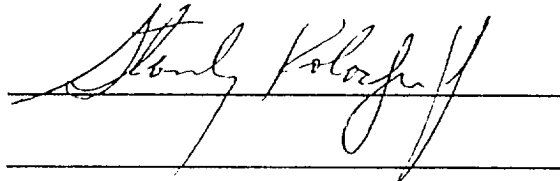
Downhole Commingling
Vandewart A 3 - Run 35
April 8, 1996

Procedure:

1. Check bradenhead pressure. Relay results to Stan Kolodzie in Denver.
2. Move in rig. Rig Up. Nipple up blowout preventer. Install blooie lines.
3. Blow down and control well. This should be a "Hot Work" repair if possible. WITHIN THE BOUNDARIES OF WORKING REASONABLY SAFELY try to prevent using kill fluids to prevent the fluids from invading the pay zones.
4. Pull PC 2 3/8" tubing string. Inspect tubing. Send salvageable tubing to storage.
5. Run "Packer Puller" and retrieve Baker Model D packer now at 3030'.
6. Run bit and scraper and clean out to PBTD at 3395'.
7. Run 2 3/8" tubing. Land tubing at approx 3050'.
10. Remove BOP. Hook up well to production equipment.
11. Unload well with air unit or Nitrogen. Swab in well if necessary. Record choke size and flowing casing and tubing pressures for subsequent report.
12. RDMO service unit. Return to production.

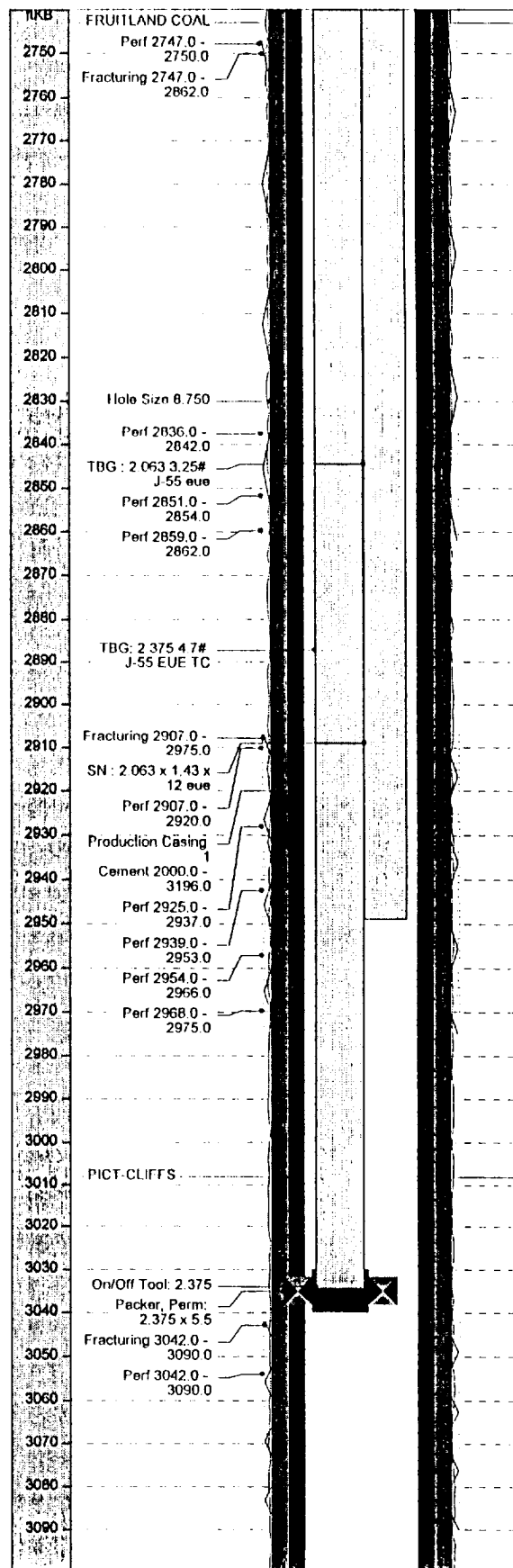
AUTHORIZATIONS

ENGINEER



PRODUCTION FOREMAN

WORKOVER FOREMAN



VANDEWART /A/ 003N11 979868	
General Well Information	
County/State: SAN JUAN NEW MEXICO Operator: AMOCO PRODUCTION COMPANY API: 3004526148 Oper. Center: San Juan Kelly Bushing: 12 Braden. Elev.: 6313 Spud: 3/3/85	
Well Location	
(not used): 790' FSL; 1520' FWL. Loc: S11-T29N-R8W (not used): NEW MEXICO (not used): SAN JUAN	
Hole Coordinates	
Top Hole Lat: 0 Long: 0 N/S Dist: E/W Dist: Bottom Hole Lat: 0 Long: 0 N/S Dist: E/W Dist:	
Elevations	
KB: 6325.0 ft CF: 6313.0 ft TH: Grd: 6313.0 ft	
Hole Size	
Bit Size: 12.250 in Bit Out: 305.0 ftKB Bit Size: 8.750 in Bit Out: 3619.0 ftKB Bit Size: 6.250 in Bit Out: 7550.0 ftKB	
Formations/Horizons	
2743.0-FRUITLAND COAL 3008.0-PICT-CLIFFS	
Logs	
Gamma Ray: 1950.0-3596.0 Date: 3/9/85 Company: ** No Service Company **	
Perforations	
7296.0-7312.0 Shots: 2.0 /ft Date: 3/14/85 7425.0-7431.0 Shots: 2.0 /ft Date: 3/14/85 7451.0-7454.0 Shots: 2.0 /ft Date: 3/14/85 7474.0-7478.0 Shots: 2.0 /ft Date: 3/14/85 7512.0-7515.0 Shots: 2.0 /ft Date: 3/14/85 3042.0-3090.0 Shots: 4.0 /ft Date: 11/15/91 2907.0-2920.0 Shots: 8.0 /ft Date: 12/15/91 2925.0-2937.0 Shots: 8.0 /ft Date: 12/15/91 2939.0-2953.0 Shots: 8.0 /ft Date: 12/15/91 2954.0-2966.0 Shots: 8.0 /ft Date: 12/15/91 2968.0-2975.0 Shots: 8.0 /ft Date: 12/15/91 2747.0-2750.0 Shots: 8.0 /ft Date: 12/15/91 2836.0-2842.0 Shots: 8.0 /ft Date: 12/15/91 2851.0-2854.0 Shots: 8.0 /ft Date: 12/15/91 2859.0-2862.0 Shots: 8.0 /ft Date: 12/15/91	
Stimulations & Treatments	
Acidizing: 3/14/85 7296.0-7515.0 Fracturing: 3/14/85 7296.0-7515.0 Fracturing: 11/18/91 3042.0-3090.0 Fracturing: 12/15/91 2747.0-2862.0 Fracturing: 12/15/91 2907.0-2975.0	
Casing Cement	
Surface Casing 0.0-305.0 Amount: 250 Production Casing 1 2000.0-3196.0 Amount: 325 Production Liner 1 3428.0-7547.0 Amount: 445	
General Notes	
4/11/96 TD=7550'; PBTD=3395'; TOC srvc csg circ to srvc; TOC prod csg circ to 2000'; Dakota Horizon was P&A'd, Now a dual well prdcg in FL and PC frmtn. Actual Pkr size is 2.375 x 7. / 790' FSL; 1520' FWL. Loc: S11-T29N-R8W	

Casing String(s) & Equipment	
Production Casing 1 Production Casing 1 12.0-3615.0 Run:3/9/85 OD:7.000 ID:6.366 Wt:23.00 Grd:K-55 Thrd:ST&C Jnts:87 Production Liner 1 Production Liner 1 3428.0-7547.0 Run:3/13/85 OD:4.500 ID:4.000 Wt:11.60 Grd:K-55 Thrd: Jnts:93 Surface Casing Surface Casing 12.0-303.0 Run:3/3/85 OD:9.625 ID:8.921 Wt:36.00 Grd:K-55 Thrd:ST&C Jnts:7	
Tubing String(s) & Equipment	
String 1 On/Off Tool: 2.375 3034.0-3034.0 Run:1/10/92 OD:2.375 ID:1.000 Wt: Grd: Thrd: Jnts:0 Packer, Perm: 2.375 x 5.5 3030.0-3040.0 Run:1/10/92 OD:5.500 ID:23.750 Wt: Grd: Thrd: Jnts:0 TBG: 2.375 4.7# J-55 EUE T&C 9.5-3034.5 Run:1/10/92 OD:2.375 ID:1.995 Wt: Grd: Thrd: Jnts:98 String 2 SN : 2.063 x 1.43 x 12 eue 2909.0-2909.0 Run:1/10/92 OD:2.063 ID:1.430 Wt: Grd: Thrd: Jnts:0 TBG : 2.063 3.25# J-55 eue 10.0-2949.0 Run:1/10/92 OD:2.063 ID:1.751 Wt: Grd: Thrd: Jnts:88	
Rod String(s) & Equipment	
String 1 String 2	
Other Equipment & Junk In Hole	
String 1 String 2 Plugback Plugback 3395.0-3428.0 Run:11/14/91 OD:6.366 ID: Wt: Grd: Thrd: Jnts:0 Plugback 3428.0-7204.0 Run:11/14/91 OD:4.000 ID: Wt: Grd: Thrd: Jnts:0 Plugback 7020.0-7024.0 Run:11/13/91 OD:4.000 ID: Wt: Grd: Thrd: Jnts:0 Plugback 7502.0-7550.0 Run:3/13/85 OD:4.000 ID: Wt: Grd: Thrd: Jnts:0 Packer	