STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION			
BANTA PE	\top		
FILE		1	
U.S.O.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAB		
OPERATOR			
PROBATION OFFICE			

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OIL CON. DIV. DIST. 3

REQUEST FOR ALLOWABLE AND

SANTA FE, NEW MEXICO 87501

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc	•						
PO Box 4289, Far	ningto	n, NM 87499)				
Reason(s) for filing (Check proper box)				Other (Please	explain)		
New Well	Change in	Transporter of:		Change	name from Si	t. John	Federal
Recompletion	OII		Dry Gas #1 to Sunray #8. Change operat Condensate from Sun Exploration & Producti			operator	
X Change in Ownership	Casin	aghead Gas C	ondensate				
If change of ownership give name Sun				on Compa	ve Septembe ny, PO Box	$\frac{1}{26300}, \frac{19}{300}$	88 Oklahoma
·		ty, Oklahoma	a 731	26-0300			
II. DESCRIPTION OF WELL AND LI	Well No.	Pool Name, Including F	ormation		(ind of Lease		Lease No.
Sunray	8	Basin Dal	kota	:	State (Federal or Fee	SF-07	8487
Location	11		·				
Unit Letter 114	1 Feet From	The South Lin	ne and	795	Feet From The	West	
Unit Cotton							
Line of Section 5 Townshi	p 29N	Range	8 W	, NMPM,	San Jua	<u>an</u>	County
Name of Authorized Transporter of Casinghi		•		(Give address to	which approved copy of When		to be sent;
If well produces oil or liquids, give location of tanks.	5	29N 8W					
If this production is commingled with the	at from an	y other lease or pool,	give com	mingling order	number:		
NOTE: Complete Parts IV and V on	reverse si	ide if necessary.					
VI. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION OCT 12 1988				
I hereby certify that the rules and regulations of	the Oil Co	nservation Division have	APPR	OVED) + W 1300		, 19
been complied with and that the information given is true and complete to the best of my knowledge and belief.		By Bil Chang					
.,		•	T171	- SUPERVIS	ION DISTRICT :	# 3	
	-		ij		e filed in complian		T 1104
Delan Dhalas	Lle	<u>{</u>	If	this is a reque	at for allowable for	a newly dril	lied or deepene
Regulatory Affairs					oe accompanied by a all in accordance wi		
(Title)			able o	il sections of the new and reco	nis form must be fill impleted wells.	ed out compl	letely for allow
October 12, 1988 (Date)			F	Il out only Se	ctions I, II, III, and or transporter, or other		
		·	Se	•	C-104 must be file		_

IV. COMPLETION DATA								
Designate Type of Complet	ion - (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resty.	Diff. Resty
Date Epudded	Date Compl. Ready to Pr	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Forms	Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Castr	ng Shoe	
	TUBING, C	ASING, AN	CEMENTI	46 RECORE	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
					· · · · · · · ·			
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V. TEST DATA AND REQUEST	FOR ALLOWABLE (T	est must be a	fter recovery of pth or be for f	of total volum	e of load oil	and must be eq	jual to or exce	ed top allow
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift,			'i, etc.)		
Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil-Bhls.		Water - Bbls.			Gas-MCF		
GAS WELL			<u> </u>	 	 			
Actual Prod. Test-MCF/D	Length of Test		Bbls. Conde	neate/MMCF		Gravity of C	ondenagte	
Teeting Method (pitot, back pr.)	Tubing Pressure (shut-i	=)	Cosing Pressure (Shut-in)		.n.)	Choke Size		