Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

30-646-26416 Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES DEPARTMENT OF THE INTERIOR

AREA MANAGER

BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					5. LEASE DESIGNATION AND SERIAL NO.	
					SF 078415A	
					6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK	ILL 🖈	DEEPEN	PLUG BA	CK 🗆	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL		DELI LIA	1200 BA			
WELL GAS WELL TO OTHER			SINGLE X MULTIPLE ZONE		8. FARM OR LEASE NAME	
2. NAME OF OPERATOR					Roelofs A	
El Paso Natural Gas Company 3. ADDRESS OF OPERATOR					9. WELL NO.	
					7	
4. LOCATION OF WELL (R	eport location clearly and	in accordance with a	499		10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance At surface 1060'S, 1520'W			IN L C ETV	E D	Blanco PC 11. SEC., T., R., M., OR BLK.	
At proposed prod. zone			MAY 2 1 1985		Sec. 10, T-29-N, R-8-1	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR I			-		MACDA	
14. DISTANCE IN MILES .	AND DIRECTION FROM NEAR	EST TOWN OR POST OF	JREAU OF LAND MANA	GEMENT	12. COUNTY OR PARISH 13. STATE	
6 miles 15. DISTANCE FROM PROPO	South of Nav	ajo Dam, NM			San Juan NM	
LOCATION TO NEAREST	•	16	. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED	
(Also to nearest drig	INE, FT. 1060's unit line, if any		2480 1590	- 00	160.00	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED 500 OR APPLIED FOR, ON THIS LEASE, FT.			PROPOSED DEPTH 3165'	20. ROTA	ARY OR CABLE TOOLS	
21. ELEVATIONS (Show whether DE RT OF CATIONS AUTHORIZED AS 5 'G I.				<u> </u>	Rotary 22. APPROX. DATE WORK WILL START*	
6355'GL	DRILLING OPERALL	ONS AUTHORIZED A	RE		John Maria Sala Wala State	
23.		LIANCE WITH ATTAC	HEU AND CEMENTING PROGR.	4 W		
SIZE OF HOLE						
12 1/4"	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	-	QUANTITY OF CEMENT	
6 3/4"	8 5/8" 2 7/8"	24.0# 6.4#	<u>120'</u>		O cf circ.surface	
<u></u>		<u> </u>		<u>ou</u>	9 cf cover Ojo Alamo	
blind and This gas The SW/4	osi WP and 600 and pipe rams was is dedicated of Section in the property of th	will be use d. 10 is dedic.	d for blow out ated to this w	preve	ter equipped with ention on this well. DECEIVE JUN 13 1985 OIL CON. DIV. DIST. 3 ductive zone and proposed new productive d and true vertical depths. Give blowout	
SIC NED	gy Loah	TITLE_	Drilling	-Clerk	C DATE 5-17-85	
(This space for Feder	ral or State office use)				APPROVED	
This action is subject to technical and procedural review pursuant to 43 CFR 316			APPROVAL DATE		AS AMENDED	
and appeal purs	uant to 43 CFR	3165.4.			PAJLIN 1 0 1985	
					/s/ J. Stan McKee	
	oht	D.F	Tribido		M. MILLENBACH	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. Lease Operator ROELOFS "A" (SF 078415A) EL PASO NATURAL GAS COMPANY County Unit Letter Township 8w San Juan 29N 10 Actual Footage Location of Well: West South feet from the 1060 feet from the line and Dedicated Acreage: Ground Level Elev: Producing Formation 160 Астев 6355 Pictured Cliffs 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-RECEIVED tained herein is true and complete to the best of my knowledge and belief. MAY 21 1985 1 BUREAU OF LAND MAIN FARMINGTON RESOURCE Drilling Clerk Paso Natural Gas Sec. I hereby certify that the well location shown on this plat was plotted from field 10 s of actual surveys made by me or my supervision, and that the same JUN 13 1985 knowledge and belief. CIL CON. DIV. DIST. 3 15201 Date Surveyed 1985

