Form 3160-4 (November 1983) (formerly 9-330)

3182'

8 5/8"

7/8"

BIZE

28.

29

33.*

DATE OF TEST

-0-

SIGNED

UNITED STATES

SUBMIT IN DUPLICATE. (Sec other inForm approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

DEPARTMENT OF THE INTERIOR structions on reverse side) 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT SF 078415A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPØRT AND LOG* 1a TYPE OF WELL: OIL WELL WELL X Other 7. UNIT AGREEMENT NAME DRY b TYPE OF COMPLETION: work DEED PLUG DACK WELL RESVR. S. FARM OR LEASE NAME Other 2. NAME OF OPERATOR Roelofs A CCT 33 1985 El Paso Natural Gas Company 9. WELL NO. 3. ADDRESS OF OPERATOR P. O. Box 4289, Farmington, NM 87499 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance will an state) Blanco Pictured Cliffs At surface 1060'S. 1520'W 11. SEC., T., R., M., OR BLOCK AND SURVEY SEP 36 1985 At top prod. interval reported below Sec. 10, T-29-N, R-8-W At total depth **NMPM** 14. PERMATUREAU OF LANDONTONASCEMENT 12. COUNTY OR 13. STATE San Juan RESOURCE AREA NM 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 19. ELEV. CASINGHEAD 18. ELEVATIONS (DF. RKB, RT, GR, ETC.)* 9-19-85 6355' GL 6-20-85 6-24-85 6355' 20. POTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF 23. INTERVALS ROTARY TOOLS CABLE TOOLS HOW MANY DRILLED BY 3172' One Rotary No 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVE) 25. WAS DIRECTIONAL SURVEY MADE 3066-3116' (Blanco Pictured Cliffs) No 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED Ind. GR; C-GR-L; Densilog Neutron GR; Ind. Electrolog GR; Temp Survey No CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LB./FT. CEMENTING RECORD HOLE SIZE DEPTH SET (MD) AMOUNT PULLED $12 \ \overline{1/4''}$ 130 cu ft 24.0# 1431 7/8" 6.5# 3182 589 cu ft LINER RECORD TUBING RECORD BOTTOM (MD) TOP (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 3066, 3070, 3077, 3081, 3087, 3095, 3099, DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3103, 3109, 3116 w/10 SPZ 46.000# 10/20 sand&54,500 gals 3066-3116 slickwater PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) Shut Shut in 6-24-85 Flowing HOURS TESTED CHOKE SIZE PROD'N. FOR OIL---RRL GAS-MCF WATER-BBL GAS-OIL RATIO 3/4" 172 MCF 0 9 - 19 - 853 Hrs. 0 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED GAS---MCF WATER--HBL. OIL --- BBI OIL GRAVITY-API (CORR.) 24-HOUR RATE 1021 SI 1100 0 0 34. DIBPOSITION OF GAS (Sold, used for fuel, vented, etc.) John Easley Shut in to be Sold 35. LIST OF ATTACHMENTS Temp Survey 36. I herely certify that he foregoing and attached information is complete and correct as determined from all available records FARMEROLUM KESUUNUE BILLAY-85 Drilling Clerk TITLE _ DATE