

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on ~~96~~ AUG 21 PM 2:44

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1160' FSL, 1170' FWL, Sec. 24, T-29-N, R-8-W, NMPM
M

Lease Number
SF-078416

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Hardie A #6

9. API Well No.
30-045-26442

10. Field and Pool
Blanco Pictured Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☒ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

RECEIVED
SEP 16 1996

OIL CON. DIV.
DME. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS8) Title Regulatory Administrator Date 8/21/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date

CONDITION OF APPROVAL, if any:

APPROVED

SEP 12 1996

TRIM

PLUG AND ABANDONMENT PROCEDURE

8-13-96

Hardie A #6
DPNO 54082A
Blanco Pictured Cliffs
SW Sec. 24, T-29-N, R-8-W
San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and Burlington safety regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH and tally 96 joints 1-1/4" IJ tubing (3091'); visually inspect the tubing. If necessary, PU a 1-1/4" workstring.
4. **Plug #1 (Pictured Cliffs perforations and Fruitland top, 3132 - 2675')**: RIH with open ended tubing to 3132'. Pump 20 bbls water down tubing. Mix 19 sx Class B cement (50% excess) and spot a balanced plug inside the casing. POH to 1500'. Shut in well and WOC. RIH and tag cement. Load casing with water and pressure test to 500#. POH to 2220'.
5. **Plug #2 (Kirtland, and Ojo Alamo tops, 2220' - 1930')**: Mix 10 sx Class B cement and spot a balanced plug to cover the Ojo Alamo interval. POH 858'.
6. **Plug #3 (Nacimiento top and Surface, 858' - Surface)**: Mix 24 sx Class B cement and spot balanced plug inside casing to cover casing leak interval, Nacimiento top and surface casing shoe, circulate good cement to surface. POH and LD tubing.
7. ND BOP and cut off wellhead below surface casing flange. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended: _____


Operations Engineer

Approval: _____

Production Superintendent

Hardie A #6

DPNO 54082A

Current

Blanco Pictured Cliffs

1160' FSL, 1170' FWL

SW Section 24, T-29-N, R-8-W, San Juan County, NM

Lat/Long.: 36.707108 / 107.632355

RECEIVED
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070 FARMINGTON, NM

Today's Date: 8/13/96

Spud: 6/28/85

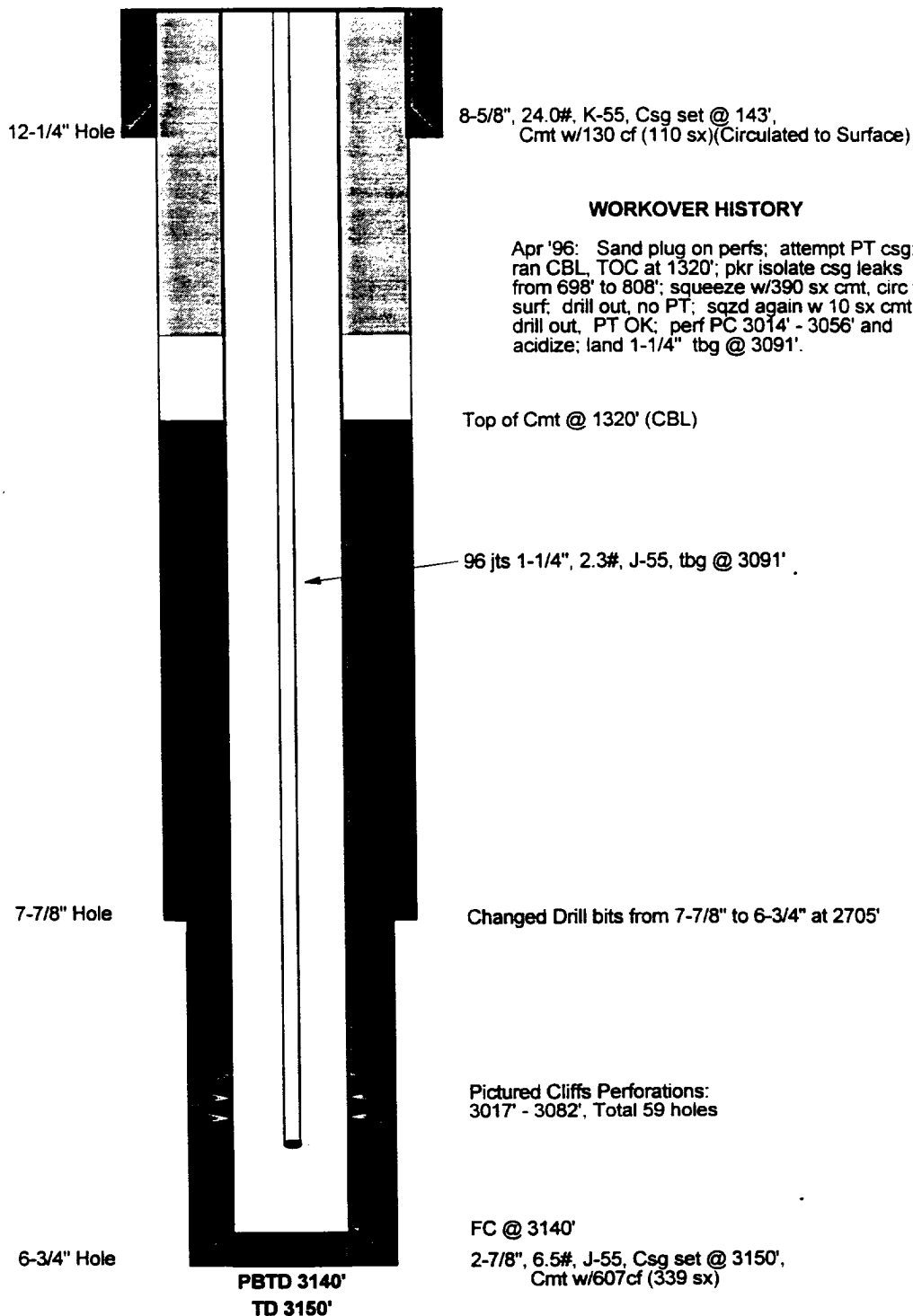
Completed: 9/12/85

Elevation: 6362' GL
6375' KB

Logs: I- GR, CNL, CDL-GR,
Temp. Suevey, CBL

Workover:

4/96 PC Re-stimulate.
Repair Csg Leak



Initial Potential

Initial AOF: 807 Mcfd (9/85)
Current SICP: 556 psig (6/92)

Production History

Cumulative:
Current:

Gas

136.3 MMcf
0.0 Mcfd

Oil

0.0 Mbo
0.0 bbls/d

Ownership

GW: 100.00%
NRI: 83.50%
TRUST: 00.00%

Pipeline

EPNG

Hardie A #6

DPNO 54082A

Proposed P&A

Blanco Pictured Cliffs

1160' FSL, 1170' FWL

SW Section 24, T-29-N, R-8-W, San Juan County, NM

Lat/Long.: 36.707108 / 107.632355

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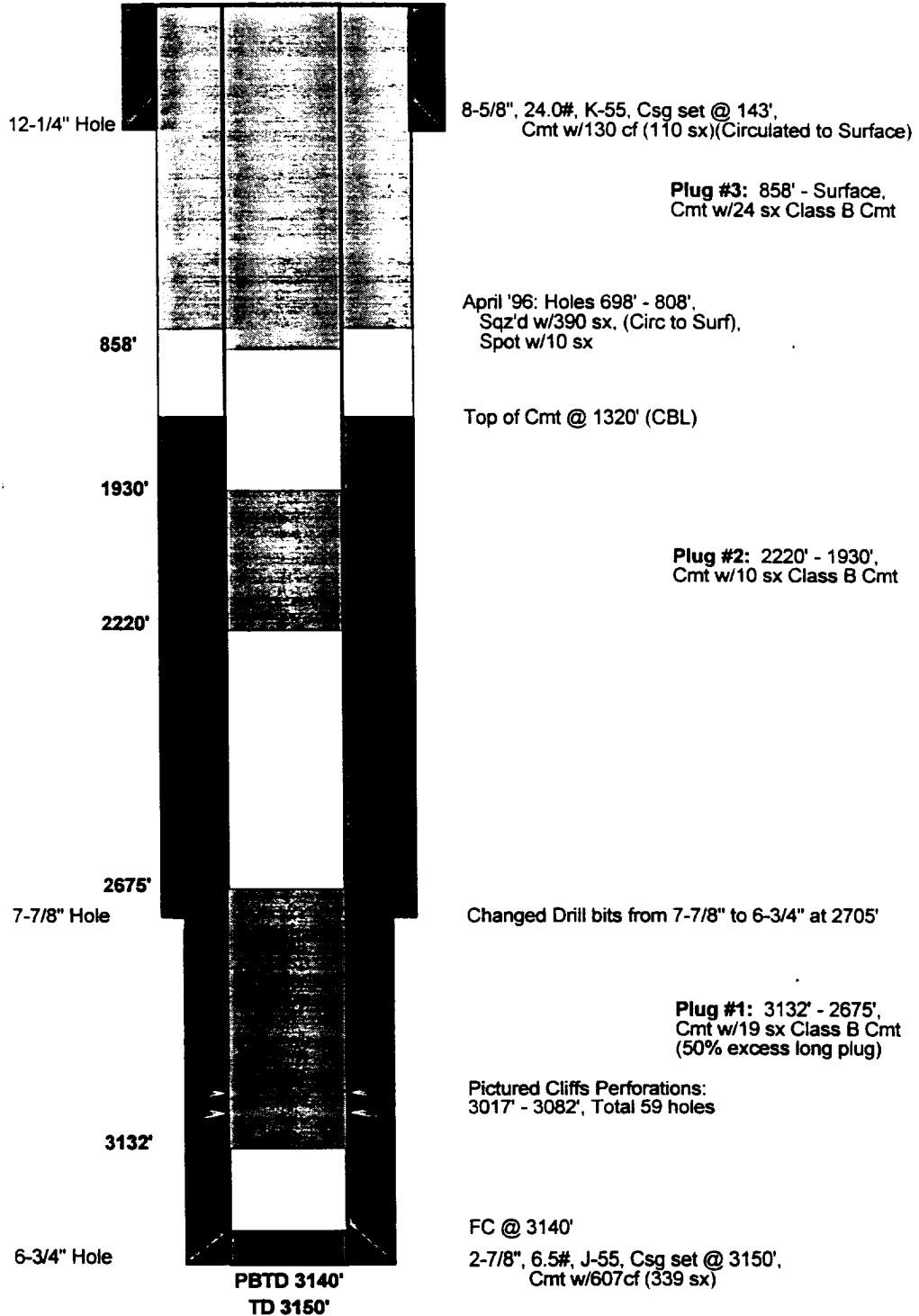
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6375' KB

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Temp. Suevey, CBL

Workover:

4/96 PC Re-stimulate,
Repair Csg Leak



Nacimiento @ 635'

Ojo Alamo @ 1980'

Kirtland @ 2170'

Fruitland @ 2725'

Pictured Cliffs @ 3014'

Initial Potential

Initial AOF: 807 Mcfd (9/85)
Current SICP: 556 psig (6/92)

Production History

Cumulative: 136.3 MMcf
Current: 0.0 Mcfd

Gas

Oil

0.0 Mbo
0.0 bbls/d

Ownership

GW: 100.00%
NRI: 83.50%
TRUST: 00.00%

Pipeline

EPNG