

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
1b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RENVR. ☐	Other ☐
2. NAME OF OPERATOR Tenneco Oil Company						5. LEASE DESIGNATION AND SERIAL NO. SF-078502	
3. ADDRESS OF OPERATOR P.O. Box 3249 Englewood, CO 80155						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1800' FSL, 1535' FWL At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						9. WELL NO. 2R	
DATE ISSUED						10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
15. DATE SPUDDED 11/21/87						11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec 11 T29N R8W	
16. DATE T.D. REACHED 11/30/87						12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 12/29/87						13. STATE NM	
18. ELEVATIONS (OF RKB, RT, OR, ETC.)* 6301' GL						19. ELEV. CASINGHEAD 6313'	
20. TOTAL DEPTH, MD & TVD 5709'		21. PLUG, BACK T.D., MD & TVD 5618'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4660'-5552' Mesaverde Cliffhouse Menefee Point Lookout						25. WAS DIRECTIONAL SURVEY MADE yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-GL-CCL						27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	
9-5/8"	36#	267'	12-1/4"	175sx Class B (165ft ³) w 2% CaCl ₂	
7"	23#	3451'	8-3/4"	150sx Class B, 415sx 65/35 POZ	
4-1/2"	10.5#	5709'	6-1/4"	811sx 65/35 + 2% CaCl ₂	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5342'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4660'-4808'	72'	144 holes	Cliffhouse	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4922'-5002'	32'	64 holes	Menefee	4660-4808	Acidize w 3000gals 15% HCL, 312 balls, frac w 149,000 H ₂ O and
5208'-5552'	94'	188 holes	Pt. Lookout	4922-5002	162,300# 20/40 sand. Acidize
				5208-5552	w 3000gal 15% HCL & 282 balls, frac w 39,000# 20/40 sand.

33. PRODUCTION							
DATE FIRST PRODUCTION 12/29/87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST 12/29/87	HOURS TESTED 3	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD →	OIL—BBL. 288	GAS—MCF. 288	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS. 155	CASING PRESSURE 490	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF. 2310	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold	TEST WITNESSED BY ACCEPTED FOR RECORD
--	--

35. LIST OF ATTACHMENTS		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED <u>Steve Foster</u>	TITLE <u>Sr. Administrative Analyst</u>	DATE <u>1/12/88</u>

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo	1863		fresh water zone				
Kirtland	1915		gas				
Fruitland	2738		gas				
Pictured Cliffs	2994						
Lewis	3145		gas				
Cliffhouse	4642		gas				
Menefee	4817		gas				
Point Lookout	5898						
Mancos	5583						
TD	5707						