

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

4. LEASE DESIGNATION AND SERIAL NO.

SF-078502

5. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249 Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
(See also space 17 below.)
At surface

1800' FSL, 1535' FWL

7. UNIT AGREEMENT NAME

8. NAME OF LEASE NAME

Vanderwart A LS

9. WELL NO.

2R

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC. T. R. N. OR B.L. AND
SUBSET OF AREA

Sec 11 T29N R8W

14. PERMIT NO.

15. ELEVATIONS (Show whether SW, SE, NW, etc.)

6301' GL

12. COUNTY OR PARISH

San Juan

13. STATE

NM

26. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREAT

MULTIPLE COMPLETE

FRACURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) ☒ Completion

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

27. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NEW WELL COMPLETION

12/08/87--MIRUSU, NDWH, NUBOP. RIH 3-7/8 bit. PU spot 400 gals 7-1/2% D1 HCL @ 5552'.
12/09/87--Perforate 5208-5250'. Perforate 5266-5552'. Acidize w/3000 gal 15% HCL + 282 balls. Acidize @ .52 BPM and 150 psi. Frac started; blender stopped @ 1-1/2 ppg stage w/39,000# sand gave. Restart frac w/400bbl pad, 1-1/2ppg @ 90 BPM, 2500 psi. Total fluid and sand; 154,000 gals H2O and 130,000# 20/40 sand.
12/11/87--Perforate 4660-5002. Acidize w/3000 gals HCL and 312 balls. Frac w/149,000 gals H2O and 162,300# 20/40 sand. Frac @ 98 BPM and 2000 psi. Max pressure = 3500 psi.
12/12/87--RIH w/tbg and tag RBP and push to 5208'.
12/13/87--Latch RBP and POOH. RIH w/tbg and SN and CO to PBTB w/foam. Pull up and land tbg @ 5342'. NDBOP, NUWH, RDMOSU, FWTCU.

RECEIVED

FEB 04 1988

OIL CON. DIV.
DIST. 3

28. I hereby certify that the foregoing is true and correct

SIGNED

Steve Foster

TITLE Sr. Administrative Analyst

DATE 1/12/88

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 02 1988

UNOCC

*See Instructions on Reverse Side

FARMINGTON FIELD OFFICE AREA

BY

Signature