

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		2. LEASE DESIGNATION AND SERIAL NO. SF-078502	
3. NAME OF OPERATOR Tenneco Oil Company		4. IF APPLICABLE, ALLOTTEE OR TRUST NAME	
5. ADDRESS OF OPERATOR P.O. Box 3249 Englewood, CO 80155		6. SURVEY AGREEMENT NAME	
7. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1800' FSL 1535' FWL		8. NAME OR LEASE NAME Vandewart A L S	
9. PERMIT NO.		9. WELL NO. 2R	
10. ELEVATIONS (Show whether SP, ST, GR, etc.) 6301' GL		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
11. COUNTY OR PARISH San Juan		11. SEC., T., R., N., OR S.E., AND SUBDIVISION OF AREA Sec 11 T29N R8W	
12. STATE NM		12. STATE NM	

26. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACURE TREAT	☐	FRACURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other)	☐
(Other)	☐	(Other)	☐
FILL OR ALTER CASING	☐	REPAIRING WELL	☐
MULTIPLE COMPLETE	☐	ALTERING CASING	☐
ABANDON*	☐	ABANDONMENT*	☒
CHANGE PLANS	☐	Completion	☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

27. DESCRIBE PROPOSED OR COMPLETED OPERATIONS? (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Page 1 of 2

12/08/87-- MIRUSU. NDWH. NUBOP. RIH 3-7/8" bit. DO TO 5600. PT csg to 3500 psi. Roll hole w/1% KCl water. PU and spot 400 gals 7-1/2% DI HCl @ 5552'. POOH w/bit and tbq.

12/09/87-- Run GR/CCL. RIH w/ 3-1/8" gun. Perforate 5208-14', 5220-24', 5234-37', 5242-56'. Pulled out of rope socket and drop gun to bottom. RIH w/ grapple on tbq and fish perforating gun. POOH w/ tbq and perforating gun. RIH w/ perforating gun. Misfired. POOH. RIH and perforate 5266-74', 5278-91', 5295-5301', 5306-15', 5330-40', 5345-49', 5359-63', 5486-92', 5545-52'. Establish rate w/1% KCL wtr. Acidize w/3000 gal weighted 15% HCL and 282 balls. Acidized @ 52 BPM and 150 psi. Little ball action. No ball off. ISIP = 0. RT WL junkbasket. Start frac. SD w/1/2 PAD gone due to leaks. Restart frac. Blender stopped @ 1-1/2 ppg stage w/39000# sand gone. Fix blender and restart frac w/400 bbl pad and 1-1/2 ppg sand @ 90 BPM and 2500 psi. Lost 3 pump trucks. Finish job @ 66 BPM and 1100 psi. Final pressure was 1700 psi. Total fluid and sand away = 154,000 gals slick water and 130,000# 20/40 sand. SI well.

12/10/87-- Well dead. RIH w/tbg and SN & tag sand @ top perf. POOH w/ tbq.

28. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Sr. Administrative Analyst DATE 2/15/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 26 1988

*See Instructions on Reverse Side. DIV. NMDC

12/10/87-- RIH w/ WL set RBP and set @ 5100'. Dump 2 sxs sand on RBP and PT to 3500 psi. RIH w/ tbg and spot 400 gals 7-1/2% HCL @ 5002'. POOH. Perforate MV w/ 3-1/8" csg gun 2 JSPF as follows: 4660-66', 4678-86', 4688-92', 4738-42', 4751-76', 4778-97', 4802-08', 4922-38', 4986-5002'. Breakdown perfs and establish rate of 50 BPM and 1050 psig. Saw no breakdown pressure. SD. ISIP = 0. Acidize w/ 3000 gals weighted 15% HCL and 312 balls. Acidize @ 45 BPM and 200 psi. Good ball action. Ball off incomplete. RT WL junkbasket. Frac MV w/ 149,000 gals slick water and 162,300# 20/40 sand. Frac @ 98 BPM and 2000 psi. Max pressure = 3500 psi. Final pressure = 3400 psig. ISIP = 400 psig. Bled to 0 in 1 minute. Close rams. Well on vacuum @ 1 hr. SDON.

12/12/87-- RIH w/ retrieving head on tbg and tag sand @ 4568'. C/O to RBP w/ nitrogen foam. Release RBP & POOH. RBP not there. RIH w/ new retrieving head. Kill well. Tag RBP and push to 5208'. Circulate foam. Latch RBP and POOH. RBP not there. SWION.

38. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Sr. Administrative Analyst

DATE

2/15/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.