

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved,  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME Hughes A LS	
3. ADDRESS OF OPERATOR P.O. Box 3249 Englewood, CO 80155		9. WELL NO. 28 R	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1125' FNL 1828' FEL		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
14. PERMIT NO.		15. ELEVATIONS (Show whether BP, ST, GR, etc.) 6760' GL	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 27 T29N R8W	
		12. COUNTY OR PARISH San Juan	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANE	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	Drilling	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

07/13/88-- WOC. MIRU, drill rat and mouse holes. Spud 8:45 p.m. 7/12/88 drl & svy to 267'. Set & cmt'd 6 jts 9-5/8" csg @ 264' w/200sx (240ft<sup>3</sup>) cmt. Good circ w/11 bbls cmt circ to sfs. PD 2:30 a.m. 7/13/88. Svys: 3/4 deg @ 94 and 267'. Notified BLM of spud @ 8 a.m. 7/12/88 (Bill Blackard).  
07/14/88-- Drl & Svy. Svys: 3/4 deg @ 495, 1 deg @ 1054, 1-3/4 deg @ 1555, 1-1/4 deg @ 1704.  
07/15/88-- Drl & Svy. Svys: 1-1/4 deg @ 1704, 1 deg @ 1952, 3/4 deg @ 2451, 3/4 deg @ 2943.  
07/16/88-- Drl & Svy. Wash 174' to btm. Svy: 1 deg @ 3347'.  
07/17/88-- Circ for 2nd stage. Ran GR-CAL-DLL fr 3770 to 260, GR-CAL-DEN Neutron fr 3370-260'. Wash 15' to btm, circ, svy, LDDP and DC's. Ran 90 jts, 7" csg landed @ 3776, FC @ 3734 & DV @ 2676. Cmt'd 1st stage w/55sx cmt (66ft<sup>3</sup>) + additives, tailed w/100sx (120ft<sup>3</sup>). No circ thruout, FL remained @ 40'. PD 3:30 a.m. 7/17/88. Drop bomb & open DV, circ w/full returns.

RECEIVED

AUG 05 1988

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE Sr. Administrative Analyst

OIL CON. DIV.  
DATE 7/25/88  
DIST. 3

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE  
ACCEPTED FOR RECORD

AUG 02 1988

NMOCC

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

Hughes A LS 2B

- 07/18/88-- Drying up hole, prep to gas drill. Cmt'd 2nd stage w/360sx (432ft<sup>3</sup>) tailed w/75sx cmt (90ft<sup>3</sup>) - good circ thruout -no cmt to sfs. PD 9 a.m. 7/17/88. NDBOP, set slips w/80K#, cut off csg, WOC. PT BOP to 1000 30 mins - OK, drl out DV tool, PT csg, pipe rams & DV to 1000 - OK. Drl FC & Cmt, circ hole clean, NU for gas drlg. Unload csg w/N2 & drl out shoe. Switch to gas, blow and dry up hole. Notified BLM of csg job 8 p.m. 7/16/88 (Irene).
- 07/19/88-- Drl & svy. Svys: 1/4 deg @ 4006, 3/4 deg @ 4530.
- 07/20/88-- Drl & svy. Svys: 3/4 deg @ 5010, 1/2 deg @ 5503. Top of Ojo @ 2410'.
- 07/21/88-- RD, move to Day LS 3B. TD'd 6:30 a.m. 7/20/88. Ran GR-DIL-GR-CAL-Spectral DEN fr 6049-3775. Set & cmt'd 59 jts 4-1/2 csg w/287sx cmt (344ft<sup>3</sup>) + additives, landed @ 6047, collar @ 6003, top liner hanger @ 3597'. PD @ 2:23 a.m. 7/21/88, float held, rev out 14 bbls cmt to sfs. POOH, LDDP, NDBOP, rig down. Rel rig 7 a.m. 7/21/88. Notified Mike Flanagan, BLM, @ 8:45 a.m. 7/20/88 of cmt job.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Administrative Analyst

DATE 7/25/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.