

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ 00020-1 PH 2: 14

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐ FARMINGTON, NEW MEXICO

2. NAME OF OPERATOR: Meridian Oil Inc.

3. ADDRESS OF OPERATOR: PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 865'N, 1055'W
At top prod. interval reported below:
At total depth:

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED: 8-26-88 16. DATE T.D. REACHED: 9-1-88 17. DATE COMPL. (Ready to prod.): 9-4-88 18. ELEVATIONS (OF RKB, RT, GR, ETC.): 6409'GL 19. ELEV. CASINGHEAD: 6409'GL

20. TOTAL DEPTH, MD & TVD: 3033' 21. PLUG, BACK T.D., MD & TVD: 22. IF MULTIPLE COMPL., HOW MANY: 1 23. INTERVALS DRILLED BY: ROTARY TOOLS: yes CABLE TOOLS:

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): open hole completion

25. WAS DIRECTIONAL SURVEY MADE: no

26. TYPE ELECTRIC AND OTHER LOGS RUN: none 27. WAS WELL CORRED:

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	226'	12 1/4"	180 cu.ft.	
7"	20.0#	2894'	8 3/4"	1032 cu.ft.	

LINER RECORD					TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
none					2 3/8"	3019'

31. PERFORATION RECORD (Interval, size and number): open hole completion

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. FEB 01 1989 OIL CON. DIV. DIST. 2

33.* PRODUCTION

DATE FIRST PRODUCTION: PRODUCTION METHOD: Flowing, gas lift, pumping—size and type of pump: Flowing-capable of comm HC; to be sold when connected

DATE OF TEST: HOURS TESTED: CHOKER SIZE: PROD'N. FOR TEST PERIOD: OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE: OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)

TSTM TSTM

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): to be sold

35. LIST OF ATTACHMENTS: none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: Regulatory Affairs DATE: 012-01-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries).					38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1965'	2100'	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland	1965' 2100' 2765'	
Kirtland	2100'	2765'	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	2765'	3033'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.			