Form 3160-3

SUBMIT IN TRIPLICATE. (Other instructions on

reverse side)

Form approved. Budget Bureau No. 1004-0136

(November 1983) UNITED STATES Expires August 31, 1985 (formerly 9-331C) DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENTA MAIL BOOM SF-078487 6. IF INDIAN, ALLOTTER OR TRIBE NAME OR PLUG BACK APPLICATION FOR PERMIT TO DRILL DEEPEN la. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK 🗌 DEEPEN DRILL X b. TYPE OF WELL FARRING TO X TO NOT THE PROPERTY OF THE PARTY OF THE PART S. FARM OR LEASE NAME OIL WELL WELL X OTHER 2. NAME OF OPERATOR Hill Southland Royalty Company 9. WELL NO. 3. ADDRESS OF OPERATOR 211 10. FIBLD AND POOL, OR WILDCAT PO Box 4289, Farmington, NM 87499 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Undes.Fruitland Coal 1660'S, 1150'W 11. aBC., f., R., M., OR BLE. AND SURVEY OR AREA Sec. 4, T-29-N, R- 8-W At proposed prod. sone NMPM NMPM 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICES 9 miles from Blanco, NM San Juan 15. DISTANCE PROM PROPUSED* 16. NO. OF ACRES IN LEASE NO. OF ACRES ASSIGNED TO THIS WELL LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 160.00 1150 \$69.04 18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19 PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 250' 3184 Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6489 GL (483 as as 22. APPROX. DATE WORK WILL START* 23. PROPOSED CASING AND CEMENTING PROGRAM and appose justiced to SUBJECT TO CONJUINNOE WITH ATTACHED · GENERAL ON ANTHER SON SERVER STATE OF THE SERVER STATE OF THE SERVER SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SIZE OF HOLE 12 1/4 9 5/8" 32.3# 200' 30 cf.circulated 3/4" 3030**'** 20.0# 960 cf circ. surface 1/2"liner 23.0# 3184' do not cement The Fruitland coal formation will be completed. A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well. This gas is dedicated. The SW/4 of Section 4 is dedicated to this well. AUG2 2 1988

OIL CON. DIV.

DATE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program. if any. Regulatory Affairs 08-05-88 DATE SIGN BO

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY :

PERMIT NO.

APPROVAL DATE

NMOCC

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. 80X 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator							Well No.
Southland Royalty Company			Hill (SF-078			(487)	211
Unit Letter	Section	Township	Re	nge ,	County		
L	4	29 North	- 1	8 West	San	n Juan	
Actual Factage Location of Well:							
1660 feet from the South line and 1150 feet from the West line							
Ground Level Elev.	Producing For	mation	Pool			Dedi	rated Acreage;
6489 •	Fruit	land Coal	Щ	ndesignat	ed	1	60 Acres
1. Outline th	e acreage dedicas	marks on the pla	it below.				
 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- 							
dated by communitization, unitization, force-pooling.etc? Yes No If answer is "yes;" type of consolidation							
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of							
this form if necessary.)							
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,							
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.							
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