Form 3160-3 (November 1983) (formerly 9-331C)

Or like

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE\*
(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT <u>SF-</u>078502A 6. IF INDIAN, ALLOTTER OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK la. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN PLUG BACK DRILL 12 b. TYPE OF WELL MULTIPLE C SINGLE OIL WELL S. FARM OR LEASE NAME 2. NAME OF OPERATOR Vandewart Meridian Oil Inc. 9. WELL NO. 3. ADDRESS OF OPERATOR 200 PO Box 4289, Farmington, NM 10. FIBLD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) Undes.Fruitland Coal <sup>Δt \*"</sup>790's, 1155'W 11. SEC. T. B. W. OF SLE.

AND SURVEY OR AREA

Sec. 12, T-29-N, R-8-W

NMPM At proposed prod. sone 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OR PARISH 13. STATE 2 miles from Navajo City, NM San Juan NM 15. DISTANCE FROM PROPOSED\* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 160.00 LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 7901 640 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATIONS 19. PROPOSED DEPTH TO NEAREST WELL, DRILLING, CO. OR APPLIED FOR, ON THIS LEASE, FT. COMPLETED. 300 3065' Rotary DRILLING OPERATIC 21. ELEVATIONS (Show whether DF. RT, GR. etc.) 6335 GL 22. APPROX. DATE WORK WILL START\* CE WITH ATTACHED SUBJECT TO CONCINE This action is subject to technical and 23. PROPOSED CASING AND CEMENTING PROGRAM procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3166.4. WEIGHT PER FOOT SIZE OF CARING SETTING DEPTH SIZE OF HOLE 5/8 12 1./4 9 32.3# 200' 130 cf.circulated 8 3/4" 20.0# 2910**'** 920 cf circ. surface 1/41/2" 3065**'** liner 23.0# do not cement The Fruitland coal formation will be completed. A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well. This gas is dedicated. The SW/4 of Section 12 is dedicated to this well. --IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, it any. 24 Regulatory Affairs DATE 07-22-88 SIG NOD (This space for Federal or State office use) APPROVAL DATE PERMIT NO. . TO DEVOST SY TITLE CONDITIONS OF APPROVAL, IF ANY **新数1位3.10**字 NIVIUCO

\*See Instructions On Reverse Side

## \* P. O. BOX 2088 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

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Operator Vandowant (CP 070500						
Meridian Oil Inc. Vandewart (SF-078502A) 200						
Unit Letter	Section	Township	Range	County		
BI	12	29 North	8 West	San	Juan	
Actual Footage Location of Wells						
790	Q	outh line and	1155	feet from the	west	Man
Ground Level Elev.				icet from the		Dedicated Acreage:
- · . <del>-</del>	Producing For			<b>⊦</b> a d		1
6335'	riuit	land Coal	Undesignat	teu		160 Acres
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.						
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).						
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?  Yes No If answer is "yes," type of consolidation						
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of						
this form if necessary.)						
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,						
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.						
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