Form 3160-3

CONDITIONS OF APPROVAL. IF ANY :

SUBMIT IN TRIPLICATE. (Other instructions on

30 045 - 27647
Form approved.
Budget Bureau No. 1004—

ormerly 9-331C)		ED STATES			Expires August 31, 1985
	DEPARTMENT				5. LEASE DESIGNATION AND SERIAL
		LAND MANAG			<u>□ 078596</u>
APPLICATION	Y FOR PERMIT T	O DRILL, D	EEPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTER OR TRIBE N.
TYPE OF WORK			28 AUS -8 AH 8: 59 PLUG BA	Ī	7. UNIT AGREEMENT NAME
		DEEPEN			
TYPE OF WELL OIL GA	SLLX OTHER	۵ متم بر هما د د د	HULTI	Ers -	S. PARM OR LEASE NAME
WELL W	SLL^A OTHER		: Attizone avecuite zone		Howell C
Meridian (Oil Inc.			-	9. WELL NO.
ADDRESS OF OPERATOR					200
PO Box 428	89, Farmington	n, NM 87	499		10. FIBLD AND POOL, OR WILDCAT
LOCATION OF WELL (Re	eport location clearly and	in accordance wit	h any State requirements.*)		Undes.Fruitland Co
^ 80℃ N, 135	20.E				11. SEC., T., B., M., OR SEE. AND SURVEY OR AREA Sec. 1 , T-29-N, R-8
At proposed prod. son	e			1	Sec.1 ,T-29-N,R-8
DISTANCE IN MITTER	AND DIRECTION FROM NEAR	EST TOWN OR POST	r office*	!	12. COUNTY OR PARISH 13. STATE
	rom Navajo Ci			1	San Juan NM
DISTANCE FROM PROPU	SED*	-11 1111	16. NO. OF ACRES IN LEASE	17. NO. O	F ACESS ASSIGNED
LOCATION TO NEAREST PROPERTY OR LEASE L	t .ine, ft. 80	0'	1107.69	TOTH	160.00 161.05
(Also to nearest drig	g. unit line, if any)		19. PROPOSED DEPTH	20. ROTAL	Y OR CABLE TOOLS
TO NEAREST WELL. DI	RILLING, COMPLETED, A	00'	2880 '		Rotary
	ether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL ST
6080'GLORE	Ilma or seemons one	Enter 198		****	
· · · · · · · · · · · · · · · · · · ·	P	ROPOSED CASIS	G AND CEMENTING PROGE	AM:	en e
SIZE OF ROLE	BIZE OF CABING	WEIGHT PER FO	DOT SETTING DEPTH	ियोधं देशक	
12 1/4"	9 5/8"	32.3#	200'	130 cf	.circulated
8 3/4	7 "	20.0#	2690'	850 cf	circ. surface
0 3/4					cement
6 1/4*	5 1/2"line	r 23.0#	2880	do not	Cement
6 1/4*			2880'		Cement
6 1/4* The Fruit	land coal for	mation wi psi test	ll be completed. double gate pre	eventer	
The Fruit: A 3000 ps:	land coal for	mation wi psi test	ll be completed. double gate pre	eventer	equipped with
The Fruit A 3000 ps blind and This gas	land coal for i WP and 6000 pipe rams wi is dedicated.	mation wi psi test ll be use	l be completed. double gate pred d for blow out p	eventer prevent	equipped with
The Fruit A 3000 ps blind and This gas	land coal for i WP and 6000 pipe rams wi is dedicated.	mation wi psi test ll be use	ll be completed. double gate pre	eventer prevent	equipped with ion on this well.
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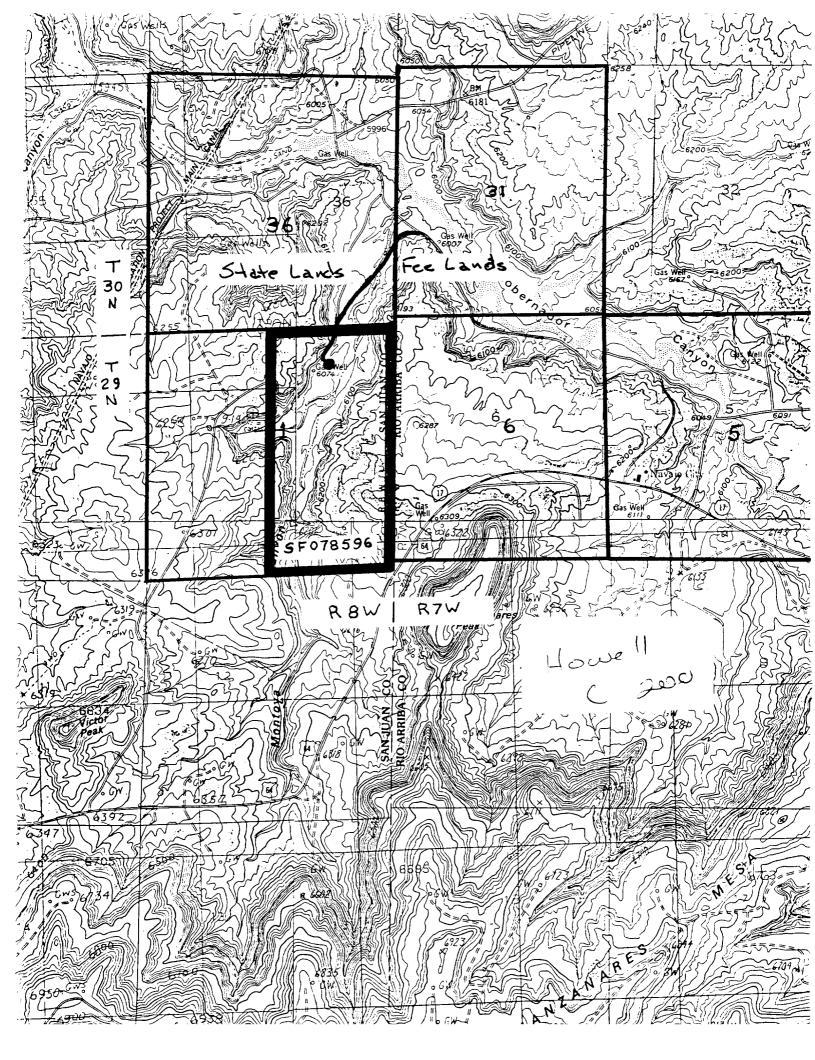
OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-102 Revised 10-1-78

SANTA FE, NEW MEXICO 87501

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Operator				Lease					Well No.
Meridi	ian	Oil Inc.	·		owell C		<u>-078596)</u>		200
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2. If more the interest as	nan o nd roy	ne lease is valty).	dedicated to the we	ll, outline	e each and id	dentify the	e ownership	thereof	(both as to workin
	ommu	nitization, u	ifferent ownership is initization, force-pool nswer is "yes;" type	ing. etc?		, have th	e interests o	of all ov	vners been consol
this form i No allowat forced-poo	f neco ole wi ling, c	o," list the essary.)ll be assigned to therwise)	owners and tract des ed to the well until al or until a non-standa d Location du	criptions l interest	which have	consolid ich intere	ated (by co	nmuniti: n approv	zation, unitization
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		<u> </u>					Certificate		
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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 PIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

OIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501
DATE 8-4-88
RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX
Gentlemen: Library examined the application dated 7-5-88
for the MERIDIAN OIL HOWEIG C#200 B-1-29N-80 Operator Lease and Well No. Unit, S-T-R
and my recommendations are as follows:
Yours truly,
E Burch

MERIDIAN OIL

July 1, 1988

Mr. William LeMay New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87501

Dear Mr. LeMay:

This is a request for administrative approval for an unorthodox gas well location in the Undesignated Fruitland Coal Pool.

It is intended to locate the Meridian Oil Inc.'s Howell C #200 at 800' from the North line and 1350' from the East line of Section 1, T-29-N, R-8-W, San Juan County, New Mexico.

Extremely rough terrain and pipelines makes it impossible to build an orthodox location in the northeast quarter of this section.

A copy of this application is being submitted to all offset operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Plats showing the proposed well location and the terrain in Section 1, along with an ownership plat, are attached.

OIL CON. DIV. Peggy Doak encl. WAIVER ___ hereby waives objection to Meridian Oil Inc.'s application for an unorthodox location for their Howell C #200 as proposed above. Date: _____ By: ____

cc: Tenneco Oil

Sincerely yours,

Northwest Pipeline Southland Royalty

Well Name Howell C #200, Undesignated Fruitland

Footage---- 800' FNL; 1350' FEL

APPLICATION FOR NON-STANDARD LOCATION

County	San Juan	State _	New Mexico	Section 1	_ Township	_29N	Range 8W
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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. EOX 2088

Form C-102 Revised 10-1-78

SANTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the Section. Well No. Legse Operator 200 (SF-078596) Howell C Inc. Meridian Oil Ronge . County Township Unit Letter 8 West San Juan 29 North Actual Footage Location of Well: 1350 Zast 800 North feet from the line line and feet from the Dedicated Acreage: Producing Formation Ground Level Elev. Fruitland Coal Undesignated 160 Acres 6080 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. □ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division *Note: Non-standard Location due to terrain and pipelines. CERTIFICATION I hereby certify that the Information con- ∞ 1 tained herein is true and complete to the best of my knowledge and belief. 135 Drilling Clerk Position Meridian Oil Inc. Company Date EDWA Painlocation 6-11-88 Registered Professional Engineer and/or Land Surveyor Neale C. Edwards Certificate No. 685**7** 500 1500 1000 2000 1980 2310

