APPROVED BY

CONDITIONS OF APPROVAL, IF ANY :

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES

Teverse

DEPARTMENT OF THE INTERIOR

30-047 = 21047

DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.		
		LAND MANAG				SF-0784]	L5A	
APPLICATION	FOR PERMIT	TO DRILL, D	EEPEN,	OR PLUG I	BACK	6. IF INDIAN,	ALLOTTES OR TRIBE NAME	
a. TYPE OF WORK			 	PLUG BA	* .	7. UNIT AGREE	EVENT NAME	
		DEEPEN [٦,	PLUG BA	GK ₂ □		IMARI NAME	
b. TYPE OF WELL OIL GA	S OTHER		SINGLE.	MULTI	LE TO	8. FARM OR LI	EASE NAME	
NAME OF OPERATOR	ELIA . OTHER		ZONE 23	ZONE		Day Com		
Meridian Oil Inc.							9. WELL NO.	
3. ADDRESS OF CERATOR						200		
PO Box 4289, Farmington, NM 87499						10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							cuitland Coa	
880 N, 790 W							, M., OR BLE. By Or Arma	
At proposed prod. sone							1-29-N, R-8-W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®							PARISH 13. STATE	
8 miels from Blanco, NM						San Juar		
O. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, PT. 790			16. NO. OF ACRES IN LEASE		17. NO. OF ACRES ASSIGNED TO THIS WELL 160.00			
(Also to nearest drig. unit line, if any)			19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS			
IS. DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 300		0'		133'	20. ROTA	Rotary		
1. ELEVATIONS (Show when		1	 -			_	DATE WORK WILL START	
6473 GL Thi	3 Period is second for	76. <i>0. 18</i> 97. N. 1				İ		
3 Proc	appeal pursurus by S	popoger cyark	City CEN	IENTING DROCE	— DKIFFII	46 OPERATION	S AUTHORIZED ARE	
೬೧ರ	spoord pursuant to \$	HASOSED CASIN	G AND CES	ENTING PROGR.	3001EC	T TO COMPLIA	NCE WITH ATTACHED	
			от			Se urdoutil	-1713	
12 1/4	9 5/8"	32.3#		200'		.circula		
8 3/4"	7 *	20.0#				circ. s	<u>surface</u>	
6 1/4"	5 1/2"line	r 23.0#	3	133'	do not	cement		
,			·					
The Fruitl	and coal for	mation wil	ll be c	ompleted.				
1								
	. WP and 6000							
blind and	pipe rams wi	ll be used	d for b	low out p	revent	cion on t	this well.	
							57 8 88 FB C	
This gas i	s dedicated.					1D) E 16	EIVEM	
				1112	,			
The NW/4 o	of Section 9	is dedica	ated to	this wel	⊥ •	ALIG	2 9 1988	
						AUG	£ 3 1300	
						OIL CO	ON. DIV	
							IST. 3	
				ab elma data on n				
N ABOVE SPACE DESCRIBE one. If proposal is to o	PROPOSED PROGRAM: If drill or deepen directions	proposal is to deepe illy, give pertinent	en or plug bi data on sub	urface locations a	nd measure	d and true vertic	cal depths. Give blowo	
reventer program, 4 any								
34.	4,							
SIGNER SUCKEY	Malle	<u> </u>	LEF	legulatory	Affai	rs DATE_	07-18-88	
(This space for Feder	ral or State office use)		· · · · · · · · · · · · · · · · · · ·					
(Anim Space tot reue)	vage use/							
PERMIT NO.			APPR	OVAL DATE				

Mocc

*See Instructions On Reverse Side

DATE

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

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All distances must be from the outer boundaries of the Section. Well No. Legse Operator Day Com 200 Meridian Oil Inc. County Range Unit Letter Section Township 8 West 29 North San Juan 9 Actual Footage Location of Well: 790 feet from the North line and Dedicated Acreage: Producing Formation Ground Level Elev. icch) o Ent Coal 6473 ' Acr<u>es</u> 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? communitization If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. **CERTIFICATION** I hereby certify that the information comtained herein is true and complete to the best of my knowledge and belief. Meridian Oil Inc. Position Regulatory Affairs Company 7-21-20 6-10-88 Registered Professional Engineer and/or Land Surveyor Neale C. Edwards Certificate No.

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