

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078415A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Meridian Oil Inc.		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME Day Com	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 880'N, 790'W At top prod. interval reported below At total depth		9. WELL NO. 200	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Undes. Fruitland Coal	
15. DATE STUDDED 9-4-88		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 9, T-29-N, R-8-W NMPM	
16. DATE T.D. REACHED 09-13-88		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 09-18-88		13. STATE NM	
18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6473' GL		19. ELEV. CASINGHEAD 6473' GL	
20. TOTAL DEPTH, MD & TVD 3147'		21. PLUG. BACK T.D., MD & TVD _____	
22. IF MULTIPLE COMPL., HOW MANY* 1		23. INTERVALS DRILLED BY Rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3020-3125' (Fruitland)		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN --		27. WAS WELL CORRED no	
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	36#	226'	12 1/4"
7"	20.0#	2999'	8 3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2"	2829'	3147'	133 cu.ft.
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	3108'		
31. PERFORATION RECORD (Interval, size and number)			
3020, 3022, 3024, 3026, 3028, 3030, 3032, 3034, 3036 w/2 spz; 3038, 3052, 3054, 3056, 3058, 3060, 3066, 3068, 3070, 3074, 3080, 3082, 3084, 3086, 3090, 3118, 3120, 3122, 3124, 3125 w/3 spz.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3020-3125		182,500# sand; 123,000 gal. wtr	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
		flowing-capable of comm HC; to be sold when connected	
DATE OF TEST		HOURS TESTED	
CROCK SIZE		PROD'N. FOR TEST PERIOD	
OIL—BSL.		GAS—MCF.	
WATER—BSL.		GAS-OIL RATIO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold			
35. LIST OF ATTACHMENTS --			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>[Signature]</i>		TITLE Regulatory Affairs	
DATE 9-28-88		DATE 9-28-88	

*(See Instructions and Spaces for Additional Data on Reverse Side)