

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REPAIR ☐		2. NAME OF OPERATOR Meridian Oil Inc.		3. ADDRESS OF OPERATOR P.O. Box 4289, Farmington, NM 87499		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1810' N, 1660' W At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. SF-078502A		6. IF INDIAN ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Hardie A Com		9. WELL NO. 210		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 24, T29N, R8W		12. COUNTY OR PARISH San Juan		13. STATE NM	
15. DATE SPUDDED 11-20-88		16. DATE T.D. REACHED 11-25-88		17. DATE COMPL. (Ready to prod.) 12-5-88		18. ELEVATIONS (OF. RKB, RT. GR. ETC.)* 6610' GL		19. ELEV. CASINGHEAD 6610'		20. TOTAL DEPTH, MD & TVD 3321'		21. PLUG. BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS Yes		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3088' - 3266' (Fruitland Coal)		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN logs		27. WAS WELL CORRED No			
28. CASING RECORD (Report all strings set in well)																											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD								AMOUNT PULLED											
9 5/8"		32.3#		321'		12 1/2"		260 cf																			
7"		20#		3321'		8 3/4"		1260 cf																			
29. LINER RECORD																											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		TUBING RECORD								PACKER SET (MD)									
No Liner										2 3/8" 3265'																	
31. PERFORATION RECORD (Interval, size and number) 3088'-93', 3200'-02', 3206'-08', 3210'-16', 3221'-25', 3227'-32', 3234'-36', 3239'-42', 3244'-50', 3260'-3266'. (Predrilled Liner)													32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3088'-3266' AMOUNT AND KIND OF MATERIAL USED 165,000# sand; 90,216 gals. wtr.														
33. PRODUCTION																											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing-capable of comm. HC; to be sold when connected.										WELL STATUS (Producing or shut-in)															
DATE OF TEST		HOURS TESTED		CHOKES SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO													
SI-948		SI-975																									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold													35. LIST OF ATTACHMENTS None														
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.																											
SIGNED		TITLE										DATE															
[Signature]		Regulatory Affairs										12/30/88															

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction