

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. S
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

LEASE DESIGNATION AND SERIAL NO.
SF-078416

IF INDIAN, ALLOTTEE OR TRIBE NAME

LEASE AGREEMENT NAME

FARM OR LEASE NAME

Hardie A

WELL NO.
211

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec. 26, T-29-N, R-8-W
NMPM

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

1a. TYPE OF WELL:

WELL ☐

WELL ☒

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒

WORK
WELL ☐

DEEP-
EN ☐

DRILL
TACK ☐

DIFF-
USER ☐

Other

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

790'N, 1840'W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

MAR 10 1989

OIL CON. DIST.

15. DATE SPUDDED

12-20-88

16. DATE T.D. REACHED

12-23-88

17. DATE COMPL. (Ready to prod.)

01-26-89

18. ELEVATIONS (OP. RKB, RT. GR, ETC.)*

6369' GL

19. ELEV. CASINGHEAD

6369'

20. TOTAL DEPTH, MD & TVD

2990'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal

2810-2960'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-N

27. WAS WELL CORRO

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SETTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	223'	12 1/4"	177 cu.ft.	
7 "	20.0#	2990'	8 3/4"	909 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
none					2 3/8"	2952'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2810-12', 2908-18', 2930-46',
2950-60' w/2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH (INTERVAL (MD))	AMOUNT AND KIND OF MATERIAL USED
2810-2960'	133,559#sand; 114,828 gal. fluid

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or Shut-in)	
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon production							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
→							
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
I 771	SI 777	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

To be sold

35. LIST OF ATTACHMENTS

temp. survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Affairs

DATE

3-2-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);					38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	
Ojo Alamo	2052'	2147'	ss. White cr-grn s.			
Kirtland	2147'	2722'	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	2722'	2990'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Ojo Alamo Kirtland Fruitland	2052' 2147' 2722'	