

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved, S
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ REIL BACK ☐ DIFF. DESIGN ☐ OTHER

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1120'N, 1450'E OIL CON. DIV DIST. 3
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH San Juan 13. STATE NM

15. DATE SPUDDED 11-21-88 16. DATE T.D. REACHED 11-25-88 17. DATE COMPL. (Ready to prod.) 12-11-88 18. ELEVATIONS (TOP, RNB, AT, GR, ETC.) 6270' GL 19. ELEV. CASINGHEAD 6270'

20. TOTAL DEPTH, MD & TVD 2975' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY? 1 23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Fruitland Coal (2800-2940')

25. TYPE ELECTRIC AND OTHER LOGS RUN
DIL: FDL;CNL;NGT;SDT;HRL

27. WAS WELL CORED No

25. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	EMMENT RECORD	AMOUNT PULLED
9 5/8"	32.3#	235'	12 1/4"	177 cu.ft.	
7 "	20.0#	2975'	8 3/4"	938 cu.ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
none					2 3/8"	2935'	

31. PERFORATION RECORD (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2800-02', 2804-10', 2812', 2816-20', 2836-44', 2848-52', 2854-56', 2869-71', 2876-78', 2924-32', 2936-40' w/2 spf					DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
					2800-2940'	175,000#sand;97,600 gal. fluid

33. PRODUCTION

DATE FIRST PRODUCTION Shut-in waiting on pipeline connection, capable of commercial hydrocarbon production

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or Shut-in)

DATE OF TEST HOURS TESTED CHOKES SIZE PROD'N FOR TEST PERIOD OIL—BSL. GAS—MCP. WATER—BSL. GAS-OIL RATIO

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCP. WATER—BSL. OIL GRAVITY-API (CORR.)

SI 437 SI 779

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] Regulatory Affairs DATE 3-3-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
Ojo Alamo	1830'	2003'	ss. White cr-grn s.			
Kirtland	2003'	2660'	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	2660'	2951'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	1830' 2003' 2660' 2951'	
Pictured Cliffs	2951'	2975'	Gry, fine-grn tight, varicolored soft ss.			

Sunray #210
B-5-29-8

38. GEOLOGIC MARKERS