

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

SF 078487

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME -9 11:22	
2. NAME OF OPERATOR Union Texas Petroleum Corporation Attn: Ken White		8. FARM OR LEASE NAME Britchard Federal	
3. ADDRESS OF OPERATOR P.O. Box 2120, Houston, Texas 77252-2120		9. WELL NO. 6	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1180 FNL & 1570 FEL		10. FIELD AND POOL, OR WILDCAT Basin (Fruitland Coal)	
14. PERMIT NO. 30-045-27370		12. COUNTY OR PARISH San Juan	
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Pressure Test Casing <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 5:30 PM 11/23/90. Drill to 374' & run 374' of 36# csg. with 210 sxs. C1 "B" cmt. circ. to surf. Test csg. & BR's 750 psi - 30 min. - OK. Test upper & lower BOP - 1000 psi - 45 min. - OK

RECEIVED
SEP 12 1991

OL CON. DIV.
DIST. 3

ACCEPTED FOR PROCESS
SEP 10 1991
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

Ken White
Ken White

TITLE Reg. Permit Coordinator

DATE 9/3/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side