

## BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

SF-078414

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Day B

9. WELL NO.

#13

10. FIELD AND POOL, OR WILDCAT

Basin ET Coal

11. SEC., T., R., M., OR BLK. AND  
SUBST OR AREA

Sec8-T29N-R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

McKenzie Methane Corporation

3. ADDRESS OF OPERATOR

1911 Main Ave., #255, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

2110' FSL, 930' FWL

14. PERMIT NO.

API 30-045-27454

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6355' GR

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Completion Report ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

RECEIVED

JUN 12 1991

OIL CON. DIV.  
DIST. 3

SEE ATTACHED

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operations Manager

DATE

5/22/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MCKENZIE METHANE CORPORATION  
DAILY COMPLETION REPORT  
Durango Office

5-16-91      Day B #13 (NEW WELL COMPLETION)  
Sec8-T29N-R8W, San Juan Co., NM  
PBID: 3063'      TD: 3119'  
AART: Waiting on frac crew. Will frac Monday.  
DAILY: MIRU Triple P, Rig 3. NDWH & NUBOP. Run GR/CCL from PBID to 2600'. PT csg to 4000#. TIH w/ 4-3/4" bit & tbq & spot 400 gals 7-1/2% DI HCl @ 2992'. TOOH. Perf coals w/ 4" csg gun 4 SPF as follows: 2864-86, 2898-2920, 2951-54, 2958-92. TIH w/ spit tool w/ 6' spacing. Acidize perfs w/ 2000 gals 7-1/2% DI HCl. Average breakdown pressure 1250 Psig. ISIP's ranged from 280 Psig to 380 Psig. Frac gradient approx. .55 Psi/ft. Release spit tool. Circ acid from well-bore. TOOH w/ spit tool hanging up @ each csg collar. SWION.

5-20-91      Day B #13  
Sec8-T29N-R8W, San Juan Co., NM  
PBID: 3063'      TD: 3119'  
AART: TIH w/ tbq & C/O.  
DAILY: R/U Dowell & frac down csg w/ 112,000 gals 70 Q N2 foam & 171,000# 40/70 & 12/20 sand. Treated @ 60 BPM @ 2100#. Well screened out @ end of flush. Max pressure 3770#. Shut well in for 2 hrs & flow to pit through 1/2" tapped bull plug. SDON.

5-21-91      Day B #13  
Sec8-T29N-R8W, San Juan Co., NM  
PBID: 3063'      TD: 3119'  
AART: FTCU  
DAILY: Kill well. TIH w/ 2-3/8" tbq open-ended. Tag sand @ 2990'. C/O to PBID w/ N2 foam. PU & land tbq @ 2933'. NDBOP & NUWH. Kick well around w/ N2 & leave flowing to pit to clean up. RMOSU. **FINAL REPORT.**