

DEPARTMENT OF THE INTERIOR (Reverse side)
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-078414
2. NAME OF OPERATOR CONOCO INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 3817 NW Expressway Oklahoma City, OK 73112		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 840' FNL & 1180' FEL		8. FARM OR LEASE NAME DAY "B"
14. PERMIT NO. 30-045-27617		9. WELL NO. 14
15. ELEVATIONS (Show whether D.P., RT., GR., etc.) 6456' GR		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal Gas
		11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA NE/4 NE/4 Sec. 8, T29N-R8W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) New Drilled WellREPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spud 7-24-90 - Rig released 7-28-90

Ran 6 joints 8-5/8", 24#, K-55 & set @ 263'. Cemented w/200 sx Cl. G. Good cement returns to surface.

Ran 76 joints 5-1/2", 17#, K-55 & set @ 2202'. Stage collar @ 2277'. Cemented 1st Stage w/145 cl. G & 2nd stage w/184 sx Cl. G.

Mud returns to surface - no cement returns to surface.

Please include the additives in the cement and the yield.

RECEIVED

OCT 1 1990

OIL CON. DIV.
DIST. 3

*See attached for additional information requested on additives in the cement & yield. per your request of 8-24-90

SEP 04 1990
OKLAHOMA CITY DIVISION
PRODUCTION

18. I hereby certify that the foregoing is true and correct.

SIGNED

Gregory B. Heldenbrand
Gregory B. Heldenbrand

ACCEPTED FOR RECORD

TITLE Supervisor-Regulatory Affairs

DATE 9-13-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY *MT*

ACCEPTED FOR RECORD

DATE

AUG 24 1990

FARMINGTON RESOURCE AREA

BY *MT*

*See Instructions on Reverse Side

OPERATOR

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5 1/2" PRODUCTION CASING CEMENT JOB
DAY 3-14 ; SUNDRY NOTICE

5 1/2" , 17 PPF , K-55 , LT & C (FULL STRING)
SHOE DEPTH : 3202'
FLOAT COLLAR DEPTH : 3159'
DV DEPTH : 3277'

1ST STAGE CEMENT

LEAD : 163 FT³ OF CLASS G / PO₂ (35/65) + 6% GEL
+ 10% SALT
+ 0.25% FRICTION REDUCER
+ 6.25 LB/SK GILSONITE
+ 0.25 LB/SK CELLOPHANE FLAKE

TAIL : 55 FT³ OF CLASS G + 2% CaCl₂ + 0.25 LB/SK CELLOPHANE FLAKE

CEMENT TO SURFACE : YES ☐ NO ☒
ESTIMATED TOP OF CEMENT : UNKNOWN

2ND STAGE CEMENT

LEAD : 310 FT³ OF CLASS G / PO₂ (35/65) + 6% GEL
+ 10% SALT
+ 0.25% FRICTION REDUCER
+ 6.25 LB/SK GILSONITE
+ 0.25 LB/SK CELLOPHANE
FLAKE

TAIL : 59 FT³ OF CLASS G -- 2% CaCl₂ + 0.25 LB/SK CELLOPHANE
FLAKE

CEMENT TO SURFACE : YES ☐ NO ☒
ESTIMATED TOP OF CEMENT : 600'

Made By RUB

Checked By

Date

Page

of

Conoco Inc.
Calculation Sheet

Title

Job No.

Field

State