

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

SF-078414

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

DAY "B"

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

sin Fruitland Coal

SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8-29N-8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER. ☐ Other

2. NAME OF OPERATOR

Coroco Inc

3. ADDRESS OF OPERATOR

3817 N. W. Expressway, Oklahoma City, OK 73112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 840' FNL & 1180' FEL NE/NE "A"

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-045-27617

RECEIVED
FEB 8 1991
OIL CON. DIV.
DIST. 390

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

7-24-90 7-28-90 8-9-90 6456' GR

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

3203' 3150' 23. INTERVALS DRILLED BY 0-3203

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

2986-3102 Fruitland Coal

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNI/FDC/GR/CAL DIL-SP CBL

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#, K-55	263'	12 1/4"	200 Sx Class G	
5 1/2"	17#, K-55	3202'	7 7/8"	1st Stage; 71 sx G-Lite POZ	(65/35/6)+74 S
		DV @ 2277		2nd Stage; 386 SX G-Lite Poz	(65/35/6)+5 S
					Sx G

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE DEPTH SET (MD) PACKER SET (MD)
					2 3/8 2971

31. PERFORATION RECORD (Interval, size and number)

2986-3010'; 3020-41'; 3056-60'
3064-70', 3086-3102', (2 JSPF 142 shots total)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2986-3102	3021 bbl 30# BXL gel +
	19000# #40/70 Sand + 226700#
	20/40 Sand

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Plunger Lift (Flowing)

S.I.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/17/90	24	3/4"		0	198	8.3	-
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
300	340		0	198	8.3	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during testing, shut-in pending pipeline connection

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

Richard Farmer

JAN 17 1991

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available resources

SIGNED

Donna J. Johnson

TITLE Manager-Regulatory Affairs

DATE 12/18/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.