

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078415

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

ROELOFFS "A"

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 9-29N-8W, NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

3817 N.W. Expressway, Oklahoma City, OK 73107

4. LOCATION OF WELL (Report location clearly and in accordance with applicable requirements)*

At surface 1120' FNL & 890' FEL NE/NE

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-045-27835

DATE ISSUED

5-29-90

15. DATE SPUDDED

7-17-90

16. DATE T.D. REACHED

7-22-90

17. DATE COMPL. (Ready to prod.)

8-4-90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6392' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3292'

21. PLUG BACK T.D., MD & TVD

3203'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-3292

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2942'-3027' Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/FDC/GR/GAL, DIL/ML/SP/GR/CAL. CBI/VNI/GR

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" -	24#	292' -	12 1/4"	200X	
5 1/2" -	17#, K-55	3292'	7 7/8"	1st Stage; 245 Sx G w/2% CaR2	
		DV @ 2260'		2nd Stage; 344 Sx litePoz	
		Squeeze holes @ 2200'		Squeeze 345 Sx litePoz, 100 Sx G (lite)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2926'	

31. PERFORATION RECORD (Interval, size and number)

2942-64, 2979-90, 2992-3002, 3005-07, 3009-15' 3020-27 w/ 2 SPF (116 shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2942-3027'	70272 gals 30# gum gel + 7500# 40/70 Brady + 82000# 12/20 AZ Sand

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
	Flowing	S.I.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/15/90	24	3/4		0	158	3	

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-APT (CORR.)
29	103		0	158		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during testing, shut in pending pipeline connection

35. LIST OF ATTACHMENTS

* Per Mr. Pete Bowser 1/23/91

36. I hereby certify that the foregoing and attached information is complete and correct as determined from reliable records

SIGNED

Blair N. Husman

TITLE Manager-Regulatory Affairs

BY

JAN 23 1991

BY Blainington Resource Area

DATE 12/18/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.