

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER Coalbed Methane

2. NAME OF OPERATOR

McKenzie Methane Corporation

3. ADDRESS OF OPERATOR

1911 Main #255, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1260' FNL, 1350' FEL

14. PERMIT NO.

API # 30-045-27837

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6355 GR

5. LEASE DESIGNATION AND SERIAL NO.

SF-078416A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wilch A

9. WELL NO.

#13

10. FIELD AND POOL, OR WILDCAT

Basin FT Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec26-T29N-R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Drilling Rept.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

RECEIVED
NOV 20 1990
OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED Kj Sagle / CS

TITLE Operations Manager

DATE 10-30-90

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

NOV 13 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY MT

McKENZIE METHANE CORPORATION
DAILY DRILLING REPORT
Durango Office

10/6/90 Wilch A #13
NW/NE/4 Sec26-T29N-R8W, San Juan Co., NM
AART: Waiting on drlg rig. DEPTH: 260'
DAILY: MIRU spudding unit. Spud 12-1/4" hole @ 8:00 AM
10/6/90. Drill to 260' w/foam. TOOH. Run 6 jts
(256') 8-5/8", 24#, K55, STC csg set @ 255' GL. Cement
w/200 sx (236 cu ft) class B, 2% CaCl, 1/4#/sx cello-
phane flakes. PD @ 7:30 PM 10/6/90. Circ 5 bbl cmt.
WOC & release spud unit. MUD: foam. Surveys: N/A

10/19/90 Wilch A #13
NW/NE/4 Sec26-T29N-R8W, San Juan Co., NM
AART: Rigging up. DEPTH: 260'
DAILY: MIRU 4 States #1.
MUD: N/A Surveys: N/A

10/20/90 Wilch A #13
NW/NE/4 Sec26-T29N-R8W, San Juan Co., NM
AART: Drlg DEPTH: 2239'
DAILY: NUBOP & PT surface csg. Drill out cement &
openhole to 2239'. MUD: Benex & water.
Surveys: 270' - 3/4, 789' - 1, 1252' - 3/4, 1867' -
3/4.

10/21/90 Wilch A #13
NW/NE/4 Sec26-T29N-R8W, San Juan Co., NM
AART: Drlg DEPTH: 3011'
DAILY: Drill to 3011'. MW: 9.0 VIS: 45
Surveys: 2367' - 1.

-cont.-

MCKENZIE METHANE CORPORATION
DAILY DRILLING REPORT
Durango Office

10/22/90

Wilch A #13
NW/NE/4 Sec26-T29N-R8W, San Juan Co., NM
AART: Waiting on completion. DEPTH: 3051'
DAILY: Drill to TD @ 8:00 A.M. 10-21-90. Circ
TOOH for logs. Log openhole. TIH. Circ for csg.
TOOH, LDDP. Ran 94 jts (3039') , 5-1/2", 17#,
J55, LTC casing, set @ 3050'. Float collar @
3001', cmted w/ 440 sx (810 cu ft), 65/35 POZ,
6% gel, 10% salt, 1/4#/sx cellophane, followed
by 100 sx (118 cu ft) Class G, 2% CaCl, 1/4#/
sx cellophane. PD 5:00 A.M. 10/22/90. Circ
17 bbl cmt. NDBOP. Set slips, cut off csg.
Rig released 7:00 A.M. 10/22/90.
MUD: N/A Surveys: 3051' - 1-1/2.