

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Coalbed Methane		5. LEASE DESIGNATION AND SERIAL NO. SF-078416A	
2. NAME OF OPERATOR McKenzie Methane Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
3. ADDRESS OF OPERATOR 1911 Main Ave., #255, Durango, Colorado 81301		7. UNIT AGREEMENT NAME -----	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1260' FNL, 1350' FEL		8. FARM OR LEASE NAME Wilch A	
		9. WELL NO. # 13	
		10. FIELD AND POOL, OR WILDCAT Basin FT Coal	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec26-T29N-R8W	
14. PERMIT NO. API 30-045-27837	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6355 GR	12. COUNTY OR PARISH San Juan	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Completion Report	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

RECEIVED
JUN 4 1991
OIL CON. DIV.
DIST. 13

019 FARMINGTON, N.M.

91 MAY -7 AM 11:24

RECEIVED
BLM

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Rg Sagle / CS</u>	TITLE <u>Operations Manager</u>	DATE <u>5-6-91</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

ACCEPTED FOR RECORD
JUN 11 1991

NMOCD

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
BY 8213

MCKENZIE METHANE CORPORATION
DAILY COMPLETION REPORT
Durango Office

- 4-29-91 **Wilch A 13 (New well completion)**
Sec26-T29N-R8W, San Juan Co., NM
PBID: N/A TD: 3051'
AART: Run GR/CBL
DAILY: MIRU Triple P Rig #3. NDWH & NU 5000# BOP.
Tally, PU & RIH w/ 4-3/4" bit & 2-3/8" tbq. C/O to
PBID & roll hole w/ clean H2O. TOOH & SDON.
- 4-30-91 **Wilch A 13 (New Well Completion)**
Sec26-T29N-R8W, San Juan Co., NM
PBID: N/A TD: 3051'
AART: TIH w/ tbq.
DAILY: Run GR/CBL/CCL from PBID to 2700'. PT csg to
4000#. TIH. Spot 300 gals 7-1/2% DI HCl @ 2922'.
TOH. Perf coals w/ 4" csg gun 4 SPF as follows:
2753' -63, 2789-93, 2868-95, 2901-22. Breakdown
& acidize w/ 1200 gals 7-1/2% DI HCl & 370 ballsealers.
Broke down 1900#, treated @ 25 BPM @ 1600#. Had good
ball action & balled off @ 4000#. RT WL junkbasket &
frac down csg. w/ 112,000 gals 70 Q N2 foam & 150,000 #
sand. Treated @ 50 BPM & 2300#. Shut well in 1 hr. &
flow back thru 1/2" tapped bullplug.
- 5-1-91 **Wilch A 13 (New Well Completion)**
Sec26-T29N-R8W, San Juan Co., NM
PBID: 2998' TD: 3051'
AART: FWICU
DAILY: Kill well. TIH w/ tbq open-ended. Tag sand be-
low bottom perf. C/O to PBID w/ N2 foam. PU & land tbq
2847'. NDBOP & NUWH. Kick well around w/ N2 & leave
flowing to pit. RDMOSU. **Final Report - NOTE: Open hole
logs are approximately 20' shallow.**