

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NMSF 078416A
2. Name of Operator KUKUI Operating Company	6. If Indian, Allottee or Tribe Name NA
3. Address and Telephone No. 26 C.R. 2965, Aztec, N.M. 87401 (505) 334-8126	7. If Unit or CA, Agreement Designation NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit B, 1260' FNL & 1350' FEL, Sec. <sup>B</sup> 26, T29N-R8W	8. Well Name and No. Wilch A #13
	9. API Well No. 30-045-27837
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

KUKUI Operating Company intends to recomplate the Wilch A #13 by horizontally jetting four(4) 200' laterals into the existing producing fruitland coal zones. We estimate the availability of the equipment for this procedure around the end of October or first part of November, 1997. Please refer to attached recompletion procedure for further details.

An acreage dedication plat is also attached.

RECEIVED  
OCT 30 1997  
OIL CON. DIV.  
DIST. 3

070 P.M. 10/20/97  
97 OCT 24 PM 12:02  
RECEIVED  
BLM

14. I hereby certify that the foregoing is true and correct		
Signed <u>Don W. Spencer</u>	Title <u>Production Technician</u>	Date <u>10/20/97</u>
(This space for Federal or State office use)		
Approved by <u>Don W. Spencer</u>	Title _____	Date <u>OCT 29 1997</u>
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

## Walsh Engineering and Production

### Recompletion Prognosis for KUKUI Operating Company Wilch A #13

Location: NWE Sec. 26, T29N-R8W  
San Juan County, N.M.

Date: Sept. 29, 1997

Field: Basin Fruitland Coal  
Surface: BLM  
Minerals: Federal SF 078416A  
API #30-045-27837

Elev.:	GL	6355'
	KB	6367'
	PBTD	2998'
	8-5/8" at	255'
	5-1/2" at	3050'

#### Procedure:

1. Move service unit on location and rig up. Hold safety meeting and review procedure with crew. Set flowback tank and lined frac tank. Filter 100 bbls. of fresh water to 5 microns and store in lined frac tank. Lay 2" flow line to flow back tank and blow well down.
2. Nipple down wellhead and nipple up BOP.
3. Release donut and TOH with 2-3/8" tubing (2847'). Tally tubing.
4. Pick up 5-1/2" casing scrapper and TIH to PBTD (2998'). TOH.
5. Pick up Sideways tools on 2-3/8" tubing, TIH and set tubing where sidetrack entry point is at 2915' KB. Depths refer to openhole logs. Rig up wireline truck and run 2-3/8" gauge ring and GR/CCl tool. Correlate with openhole logs and adjust tubing depth as necessary.
6. Rig up Sideways and drill 200' lateral. Circulate to flowback tank. Filter water to 5 microns from lined frac tank into Sideways storage vessel. Rotate tubing 180° and repeat procedure with Sideways for an additional 200' lateral.
7. Pull tubing so entry tool depth is 2874' KB. Confirm depth with slick line. Repeat step #6. Rig down Sideways. TOH with tubing and remove sideways tools.
8. Pick up bailer and clean out to PBTD. TOH.
9. TIH and land tubing at approximately 2875' KB. Nipple down BOPs and nipple up wellhead. Swab well in if necessary and return well to production.

District I  
PO Box 1988, Hobbs, NM 88241-1988  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
000 Rio Bravos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-27837		Pool Code 71629	Pool Name Basin Fruitland Coal
Property Code 018236	Property Name Wilch A		Well Number 13
GRID No. 149678	Operator Name KUKUI Operating Company		Elevation 6355 GR

10 Surface Location

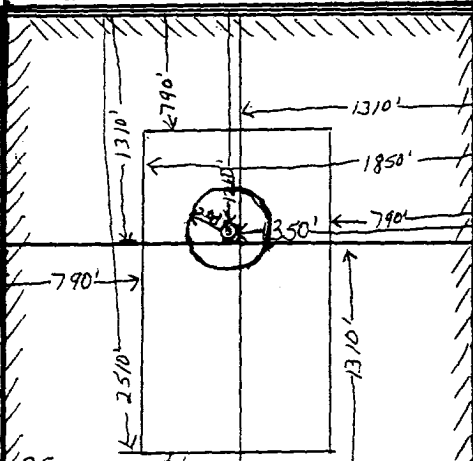
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
B	26	29N	8W	--	1260	N	1350	E	San Juan

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
B	26	29N	8W	--	1260	N	1350	E	San Juan

Dedicated Acres 320	Joint or Infill N	Consolidation Code	Order No. 1
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature: <u>Christine Severns</u> Printed Name: Christine Severns Title: <u>Production Technician</u> Date: <u>Oct. 20, 1997</u>
		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey: Signature and Seal of Professional Surveyer:  Certificate Number: