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Appropriate Dutina Office

P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1 x9 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Ariesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| I | | TO TRA | ANSP | ORT O | L AND NA | TURAL G | AS | | | |
|---|--|--------------------------|------------|------------|---|------------------|---------------|------------------------|----------------|----------------|
| Operator | | | Well | API No. | | | | | | |
| Quintana Petro | <u>. </u> | 30-045-27844 | | | | | | | | |
| P. O. Box 3331 | , Houst | on, Tx | . 77 | 7253 | | | | | | |
| Reason(s) for Filing (Check proper box) | | | | | Out | ret (Please expl | cin) | | | |
| New Well | | Change in | | | | | | | | |
| Recompletion | Oil | <u></u> ' | Dry Ga | • <u> </u> | | | | | | |
| Change is Operator X | Casinghea | d Cas 🗌 | Conden | 2216 | | | | | | |
| If change of operator give name and address of previous operator McKenzie Methane Corp., 1911 Main, Suite #255, Durango, Colo. 81301 | | | | | | | | | | |
| II. DESCRIPTION OF WELL | AND LEA | SE | | | | | | | | |
| Lease Name Hughes B | Well No. Pool Name, Includ. 15 Basin F. | | | | | | | of Lease No. SF-078046 | | |
| Locauoa | | | | | | | | | | |
| 10 | Feet From The Line and Feet From The Line | | | | | | | | | |
| Section 19 Township 29N Range 8W , NMPM San Juan County | | | | | | | | | | |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | | | | | | | | | | |
| Name of Authorized Transponer of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) | | | | | | | | | | |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas | | | | | Address (Give address to which approved copy of this form w to be sent) P. O. Box 4990, Farmington, NM. 87401 | | | | | |
| If well produces oil or liquids, | Unit Sec. Twp. | | | Rge | is gas actually | | When | | | |
| give location of tanks. | 11 | 1 | | L | | No | i | | | |
| If this production is commingled with that IV. COMPLETION DATA | from any othe | r lease or p | oool, give | comming | ing order numb | Der | | | | |
| Designate Type of Completion | - (X) | Oil Well | | as Well | New Well | Workover | Deepea | Plug Back | Same Res v | Diff Res'v |
| Date Spudded Date Compil. Ready to Prod. | | | | | Total Depth | | | P.B.T D. | L | _ |
| 9-26-90 | | | | | 3145 | | | 3090 | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | | Top Oil/Ges Pay | | | Tubing Depth | | |
| 6470 GR Fruitland Coal | | | | | 283 | 39 | | 29 | 998 | |
| 2839-44, 2850-56, 2942-50, 3006-11, 3 | | | | | 3024-44. | - | | Depth Casing Shoe 3144 | | |
| | | NG RECORE |) | <u> </u> | | | | | | |
| HOKE SIZE | CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEMENT | | |
| 12-1/4 | 8-5/8. 24# | | | | 268 | | | 200 | | |
| 7-7/8 | 5½. 1.7# | | | | 3144 | | | 500+100 | | |
| N/A | 2-3/8, 4.7# | | | | 2998 | | | None | | |
| V. TEST DATA AND REQUES | T FOR A | LLOWA | BLE | | • | | | | | |
| OIL WELL (Test must be after re | | | | l and must | be equal to or | exceed top allow | able for this | depih or be l | or full 24 how | es.) |
| Date First New Oil Run To Tank | Date of Test | | | | Producing Method (Flow, pump, gas lift, atc.) | | | | | |
| Length of Test | Tubing Pres | ELFO | | | Casing Pressu | | | Office | A STATE | |
| | | | | | | | | D) L | W C | |
| Actual Prod. During Test | Oil - Bbla. | | | | Water - Bbis. | | | OCT1 4 1993 | | |
| GAS WELL | <u>. </u> | | | | | | | <u>U</u> | 01141 | 393 |
| Actual Prod. Test - MCF/D | Length of Test | | | | Boia Condensate/MMCF | | | Gravity of Godestand | | |
| Testing Method (puot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choice Size | | |
| VI OPERATOR CERTIFICA | 4 TT 6= | 20: = | | | | | | | | |
| VL OPERATOR CERTIFICA | | OIL CONCEDIATION DU MOIO | | | | | | | | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above | | | | | OIL CONSERVATION DIVISION | | | | | |
| is true and complete to the best of my knowledge and belief. | | | | | DOT 1 44003 | | | | | |
| | | | | | | Approved | <u> </u> | T 1419 | 193 | |
| The mille | | | | | | | | A | | |
| Signature | | | | | By | | | | | |
| Steve Sandlin, Land Manager | | | | | Title SUPERVISOR DISTRICT #3 | | | | | |
| Dute (713)651-8889 Telephone No. | | | | | | | OF ERVI | SUN DIS | INIU! | 3 |
| | | relebr | ~us (%). | | ł | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.