

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078415
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Coal Seam SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Amoco Production Company ATTN: J. L. Hampton		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 800 Denver, Colorado 80201		8. FARM OR LEASE NAME Roelofs "B"
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1950' FSL, 1270' FWL, NW/SW At proposed prod. zone same		9. WELL NO. #7
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 19 miles - Bloomfield, NM		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal Gas
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1270'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15 T29N R8W
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		12. COUNTY OR PARISH 13. STATE San Juan NM
16. NO. OF ACRES IN LEASE 1,440.00		17. NO. OF ACRES ASSIGNED TO THIS WELL 320 acres /2
19. PROPOSED DEPTH 3214' TD		20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6389' GR This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal procedures in 43 CFR 3165.4		22. APPROX. DATE WORK WILL START* As soon as permitted

SIZE OF HOLE	SIZE OF CARING	WEIGHT PER FOOT	SETTING DEPTH	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO QUANTITY OF CEMENT ATTACHED
12 1/4"	8 5/8"	24#	250'	250 cf (cement to surface)
7 7/8"	5 1/2"	17#	3214' (TD)	900 cf (cement to surface)

Notice of Staking was submitted: 4/26/90

Lease Description:

T29N-R8W:

Sec. 9: E/2
Sec. 10: SE/4
Sec. 15: All
Sec. 22: E/2

RECEIVED

JUN 11 1990

CON. DIV
BOST. 3

RECEIVED

MAY 4 1990

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED <u>J. L. Hampton</u> (This space for Federal or State office use)	TITLE <u>Sr. Staff Admin. Supv.</u>	DATE <u>5/3/90</u>
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PERMIT NO. _____	APPROVAL DATE _____
APPROVED BY _____	TITLE _____
CONDITIONS OF APPROVAL, IF ANY:	

APPROVED

NMOCD

AREA MANAGER

*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

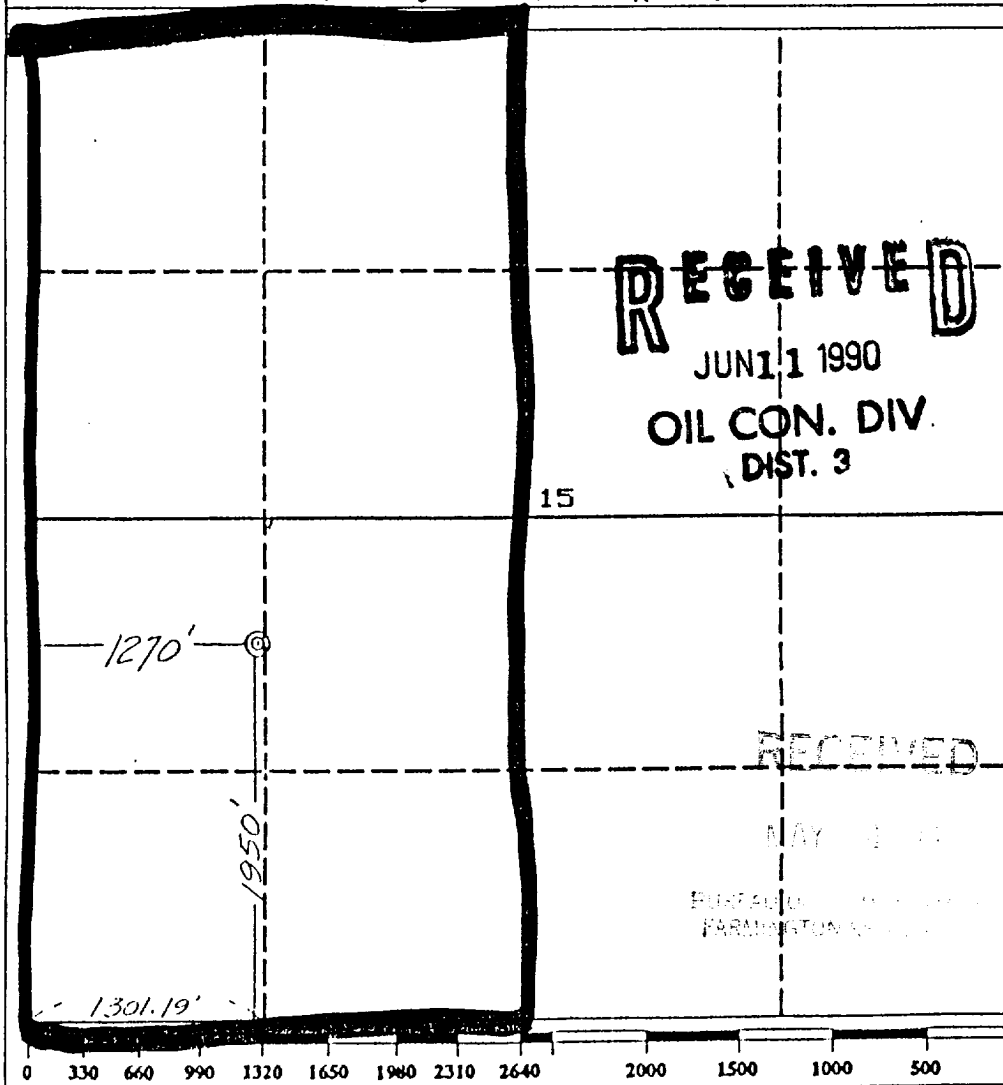
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator AMOCO PRODUCTION COMPANY			Lease ROELOFS /B/		Well No. # 7
Unit Letter L	Section 15	Township 29 NORTH	Range 8 WEST	County SAN JUAN	
Actual Footage Location of Well: 1750 feet from the SOUTH line and 1270 feet from the WEST line					
Ground level Elev. 6389	Producing Formation Fruitland Coal	Pool Basin Fruitland Coal Gas	Dedicated Acreage: W/2 320 Acres		

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

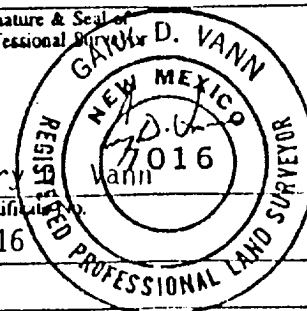
Signature *JL Hampton*
Printed Name **JL Hampton**
Position **Sr Staff Admin Supr**
Company **Amoco Prod.**
Date **4-25-90**

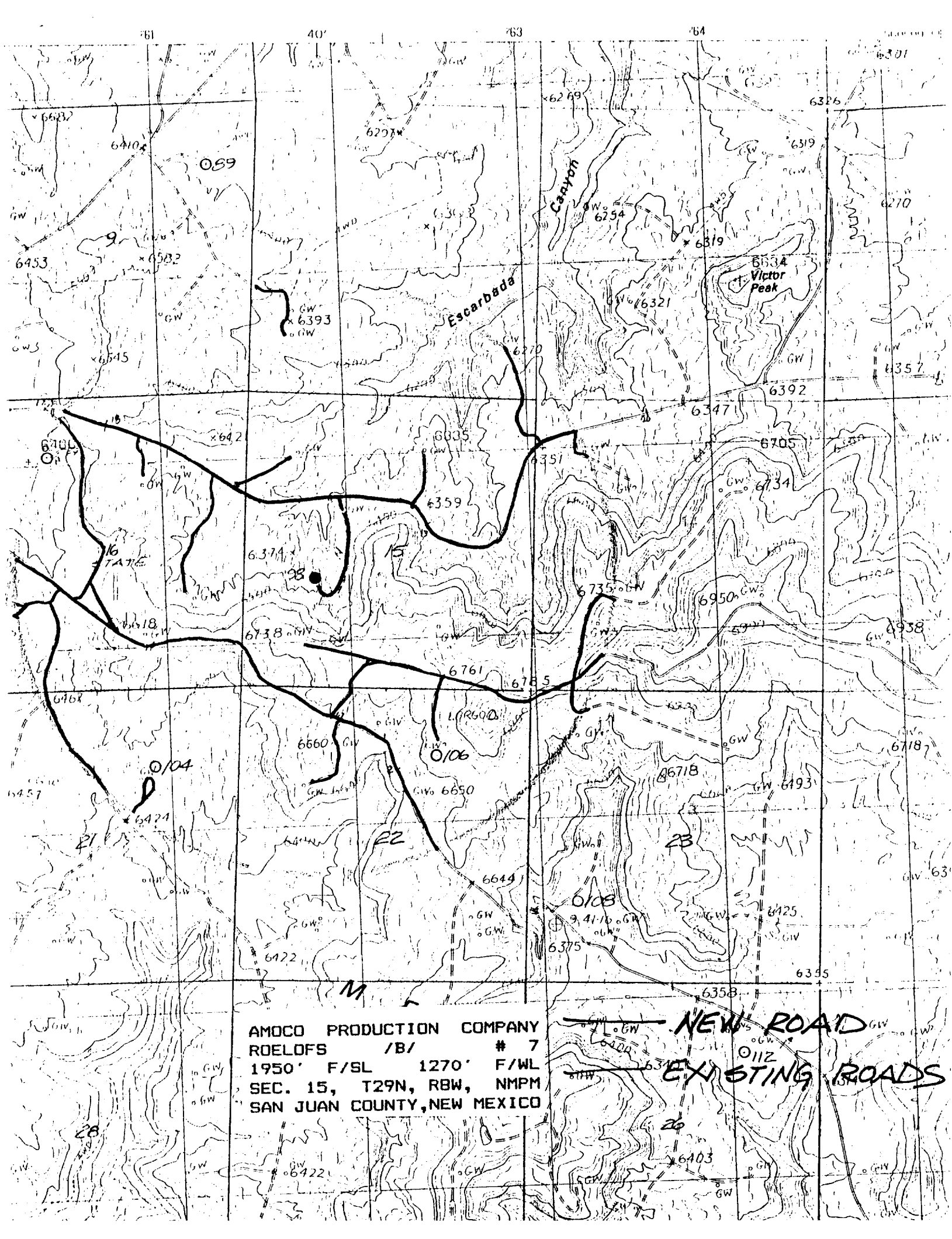
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **April 20, 1990**

Signature & Seal of Professional Surveyor
GARY D. VANN
7016
Gary
Certification No. **7016**





AMOCO PRODUCTION COMPANY
ROELOFS /B/ # 7
1950' F/SL 1270' F/WL
SEC. 15, T29N, RBW, NMPM
SAN JUAN COUNTY, NEW MEXICO

NEW ROAD
EXISTING ROADS