

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to different reservoirs.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
OCT 25 1990
OIL CON. DIV.
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO
SF-078415

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

CONOCO INC., % R. R. Heldenbrand

3. ADDRESS OF OPERATOR

3817 NW Expressway, Oklahoma City, OK 73112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1950' FSL & 1270' FWL NW/4 SW/4

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

ROELOFS 'B'

WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15-T29N-R8W

14. PERMIT NO.

30-045-27858

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6474' GR

6387' GL

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) New Well

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operatorship transferred from Amoco Production.

Spud 4:30 pm, 9-20-90; Released rig 9-30-90 at 12:00 am.

Ran 6 joints 8 5/8", 24# , set at 250'. Cement w/200 sx Cl. G plus 2% CACl & 0.25#/5 sx D -29 Flare. Full returns throughout job. Pumped 56 bbls cmt, 14 bbls displ., 30 bbls cmt. Circulated to surface.

Ran 73 joints 5 1/2", 15.5#; Set at 3130'. Stage collar @ 2214'; Float Collar 3087'.

1st Stage Cement - Lead: 167 ft³ of Cl. G/Poz (35/65) + 6% Gel + 10% Salt + 0.25% Friction Reducer + 6.25 lb/sk Gilsonite + 0.25 lb/sk Cellophane Flake. Tail: 86 ft³ of Cl. G + 2% CACL₂ + 0.25 lb/sk Cellophane Flake. Cement to surface; TOP - 2214' est.

2nd Stage Cement - Lead: 1053 ft³ of Cl. G/Poz (35/65) + 6% Gel + 10% Salt + 0.25% Friction Reducer + 6.25 lb/sk Gilsonite + 0.25 lb/sk Cellophane Flake. Tail: 109 ft³ of Cl. G + 2% CACL₂ + 0.25 lb/sk Cellophane Flake. Cement to Surface.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ronald R. Heldenbrand
Ronald R. Heldenbrand

TITLE Manager-Regulatory Affairs

DATE 10-3-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

OCT 18 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

5 1/2" REDUCTION CASING CEMENT JOB
ROELOFS B-7; SUNDRY NOTICE

5 1/2" 15.5 PPF, K-55, LT & C (FULL STRING)
SHOE DEPTH: 3130'
FLOAT COLLAR DEPTH: 3087'
DV DEPTH: 2214'

1ST STAGE CEMENT

LEAD: 167 FT³ OF CLASS G/PO₂ (35/65) + 6% GEL
+ 10% SALT
+ 0.25% FRICTION REDUCER
+ 6.25 LB/SK GILSONITE
+ 0.25 LB/SK CELLOPHANE FLAKE

TAIL: 86 FT³ OF CLASS G + 2% CaCl₂ + 0.25 LB/SK CELLOPHANE FLAKE

CEMENT TO SURFACE: YES ☒ NO ☐
ESTIMATED TOP OF CEMENT: 2214'

2ND STAGE CEMENT

LEAD: 1053 FT³ OF CLASS G/PO₂ (35/65) + 6% GEL
+ 10% SALT
+ 0.25% FRICTION REDUCER
+ 6.25 LB/SK GILSONITE
+ 0.25 LB/SK CELLOPHANE
FLAKE

TAIL: 109 FT³ OF CLASS G + 2% CaCl₂ + 0.25 LB/SK CELLOPHANE
FLAKE

CEMENT TO SURFACE: YES ☒ NO ☐
ESTIMATED TOP OF CEMENT: SURFACE

Made By RUB
Checked By
Date 9-30-90
Page of

Conoco Inc.
Calculation Sheet

Title

Job No.

Field

State