

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other ☐
2. NAME OF OPERATOR Conoco Inc.							
3. ADDRESS OF OPERATOR 3817 N. W. Expressway, Oklahoma City, OK 73142							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1950' FSL & 1270' FWL NW/4 SW/4 At top prod. interval reported below At total depth							
14. PERMIT NO. 30-045-27858							
15. DATE SPUDDED 9-20-90							
16. DATE T.D. REACHED 9-30-90							
17. DATE COMPL. (Ready to prod.) 10/9/90							
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6389 GR							
19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 3153							
21. PLUG, BACK T.D., MD & TVD 3081'							
22. IF MULTIPLE COMPL., HOW MANY*							
23. INTERVALS DRILLED BY							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal							
25. WAS DIRECTIONAL SURVEY MADE							
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC/GR/CAL Microlog							
27. WAS WELL CORRED							

28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24# K-55	250'	12 1/4"	200 SX			
5 1/2"	15.5#K-55	3130'	7 7/8"	1415 ft ³			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2893	
31. PERFORATION RECORD (Interval, size and number) 2,904-16', 2919-23, 2939-47', 2954-64', 2,972-83', 2992-3014'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				2904-3014	51297 gal 30# Lin.-700 foam pad		
					252,800# 16-30 sand		
					7,500# 40/70 sand		

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) S.I.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/10/90	24	1/4	→	0	1314	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
132	241	→	0	1314			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during testing, shut in pending pipeline connection						TEST WITNESSED BY Richard 1990mer	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Donna Hulse TITLE Manager- Regulatory Affairs DATE 11-5-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	2896	3020	Black coal, shale	Ojo Almo	2144	
				Fruitland Pay	2896	
				Pictured Cliffs	3021	
				TD	3153	