Form 3160-5 (June 1990)

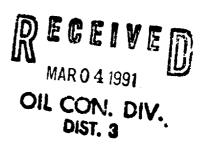
## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Budg	一市	137	$\sim$	RΞ
E:		i∀	しに	an L
7	-	1.1	$\Box$ 1	

FORM APPROVED get Bureau No. 1004-0135

	CEC. Dui.	MEG 110.	1001	0.5.
	Expires:	March	31, 19	93
Lease	Designat	ion and	Seria	No.

Do not use this form for proposals to drill of	D REPORTS ON WELLS  T to deepen or reentry to a different reservoir.  ERMIT—" for such proposals	SF-078502 St. If Indian. Allottee or Tribe Name
SUBMIT IN	TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well  Oil Well Well Other Coal Sear  2. Name of Operator CONOCO INC. Attn: R. R. He  3. Address and Telephone No.	eldenbrand	8. Well Name and No.  VANDEWART "A" #13  9. API Well No.  30-045-27879
3817 NW Expressway, Oklahoma ( 4 Location of Well (Footage, Sec., T., R., M., or Survey Descript 1150' FSL & 790' FWL SW/4 SW/4	ion)	10. Field and Pool, or Exploratory Area  Basin Fruitland Coal Ga: 11. County or Parish, State
CHECK APPROPRIATE BOX(s) T	O INDICATE NATURE OF NOTICE, REPO	San Juan Co., NM RT. OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent  Subsequent Report	Abandonment Recompletion Plugging Back Casing Repair	Change of Plans  New Construction  Non-Routine Fracturing
Final Abandonment Notice	Altering Casing  Spud Well Report	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log for m.)
Describe Proposed or Completed Operations (Clearly state all perting give subsurface locations and measured and true vertical depositions)  See attached schematic	nent details, and give pertinent dates, including estimated date of startin this for all markers and zones pertinent to this work.)*  The for Section 13 Information	g any proposed work. If well is directionally drilled



14. I hereby certify that the foregoing is true and correct Sugned	it	
Ronald R. Heldenbr	and Title Manager-1	Regulatory Affairs OR RECORD - 90
(This space for Federal or State office use)		
Approved by	Title	FEB 1 4 199 bate
		FARMINGTON RESOURCE AREA

## NEW MEXICO SUNDRY NOTICE Vandewart A-13

SPUD @ 11-9-90 HRS; 0900

RIG RELEASED @ //-29-90 HRS; /400

	225 SX (260 FT³) CLASS G + 3% CaCl <sub>2</sub> + 1/4 LB/SK CELLO FLAKE  CEMENT TO SURFACE: YES NO ESTIMATED TOC: NA  PRESSURE TEST: 300 PSI FOR 10 MIN.  W/ No PSI BLEED-OFF  6 JTS. 8-5/8, 24 PPF, K-55, ST&C 261 FT.
TOTCO SURVEYS:  DEPTH  613  1453  2145  2854  3720  10  10  10  10  10  10  10  10  10	2 nd. STAGE  LEAD W/ 520 SX (1086 FT³) CLASS 'G' /LITE POZ (65/35) + 10% GEL + 10% SALT + 6-1/4 LB/SK GILSONITE +1/4 LS/SK CELLO FLAKE + 1/4 LB/SK ANTIFOAM  TAIL W/ 100 SX (115 FT³) CLASS 'G' + 1/4 LB/SK CELLO FLAKE  CEMENT TO SURFACE: YES NO SETIMATED TOC: NA
DV TOOL @_ <b>2831</b> <sub>F</sub> T.	1 st. STAGE  LEAD w/ 100 SX (11 5 FT³) CLASS 'G' /LITE POZ (65/35) + 10% GEL + 10% SALT + 6-1/4 LB/SK GILSONITE +1/4 LS/SK CELLO FLAKE + 1/4 LB/SK ANTIFOAM
	TAIL W/ 75 SX ( 86 FT³) CLASS 'G' + 1/4 LB/SK CELLO FLAKE  CEMENT TO SURFACE: YES NO E  ESTIMATED TOC: 2831  PRESSURE TEST: 2500 PSI FOR 30 MIN.  W/ No PSI BLEED-OFF
SHOE @ 3128_FT.	89 JTS. 5-1/5", 15.5 PPF, K-55, LT&C
DATE: 12-5-90	CC: P. BOWSER  B. BALE  E. BIELAMOWICZ  D. GRIEFIN