

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-078415
2. NAME OF OPERATOR CONOCO INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 3817 NW Expressway, Oklahoma City, OK 73112		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1150' FNL & 1670' FEL		8. FARM OR LEASE NAME ROELOFS "B"
14. PERMIT NO. 30-045-27889		9. WELL NO. 8
15. ELEVATIONS (Show whether SF, ST, GR, etc.) 6729 GR		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal Gas
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/4 NE/4 Sec. 22, T29N-R8W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐New Drilled well ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud 7-28-90 @ 7:30 am - Rig Released 8-3-90

Ran 7 joints 8-5/8", 24#, K-55 & set @ 275'. Cemented w/215 sx Cl. G. Good returns to surface.

Ran 83 joints 5-1/2", 17#, K-55 & set @ 3499'. Stage collar @ 2543'. Cemented 1st stage w/172 sx Cl. G & 2nd stage w/443 sx Cl. G.

* See attached for additional information requested in memo of 8-31-90

RECEIVED

JAN 04 1991

OIL CON. DIV./
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Gregory R. Heidenbrand

TITLE Supervisor-Regulatory Affairs

DATE 9-13-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

NMOOD

DEC 17 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5 1/2" PRODUCTION CASING CEMENT JOB
ROELOFS B-8 ; SUNDRY NOTICE

5 1/2" , 17 PPF , K-55 , LT & C (FULL STRING)
SHOE DEPTH : 3499'
FLOAT COLLAR DEPTH : 3450'
DV DEPTH : 2534

1ST STAGE CEMENT

LEAD : 165 FT³ OF CLASS G/PO₂ (35/65) + 6% GEL
+ 10% SALT
+ 0.25% FRICTION REDUCER
+ 6.25 LB/SK GILSONITE
+ 0.25 LB/SK CELLOPHANE FLAKE

TAIL : 115 FT³ OF CLASS G + 2% CaCl₂ + 0.25 LB/SK CELLOPHANE FLAKE

CEMENT TO SURFACE : YES ☐ NO ☒
ESTIMATED TOP OF CEMENT : 2634'

2ND STAGE CEMENT

LEAD : 200 FT³ OF CLASS G/PO₂ (35/65) + 6% GEL
+ 10% SALT
+ 0.25% FRICTION REDUCER
+ 6.25 LB/SK GILSONITE
+ 0.25 LB/SK CELLOPHANE
FLAKE

TAIL : 58 FT³ OF CLASS G + 2% CaCl₂ + 0.25 LB/SK CELLOPHANE
FLAKE

CEMENT TO SURFACE : YES ☐ NO ☐
ESTIMATED TOP OF CEMENT : GROUND LEVEL

MADE BY RUB
CHECKED BY
DATE 9-13-90
PAGE _____ OF _____

Conoco Inc.
Calculation Sheet

Title _____

Job No. _____

Field _____

State _____