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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION
RECEIVED

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REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Conoco Inc.	Well API No. 30-045-28178
Address 3817 N.W. Expressway, Oklahoma City, OK 73112-1400	
Reason(s) for Filing (Check proper box) New Well ☒ ☐ Change in Transport of: Recompletion ☐ Oil ☐ Dry Gas ☒ NOTE: New connection for coal seam gas Change in Operator ☐ Casinghead Gas ☐ Condensate ☐	

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name FC State Com	Well No. 27	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. 8 T1240-42
Location Unit Letter L Section 16 Township 29N Range 8W Line and 890 Feet From The South Line and 890 Feet From The West Line NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐	or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Co.	or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) 30th Street, Farmington, NM 87401				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected? No	When? ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well ☒	New Well ☒	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 10-23-90	Date Compl. Ready to Prod. 06-24-91		Total Depth 3310'		P.B.T.D. 3269'			
Elevations (DF, RKB, RT, GR, etc.) 6518' GR	Name of Producing Formation Fruitland		Top Oil/Gas Pay 3032'		Tubing Depth 3280'			
Perforations 3032-42', 3058-65', 3076-83', 3088-92', 3147-69'					Depth Casing Shoe 3310'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
	8 5/8"		254'		150 sx			
	5 1/2"		3310'		950 sx			
			3280					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test 06-24-91	Producing Method (Flow, pump, gas lift, etc.) Flowing
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D 667	Length of Test 24 hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate --
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (Shut-in) 470	Casing Pressure (Shut-in) 470	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W.W. Baker
Signature
W.W. Baker Admin. Supervisor
Printed Name
08-22-91 (405) 948-4859
Date Telephone No.

OIL CONSERVATION DIVISION

9-19-91
Date Approved **SEP 19 1991**

By **[Signature]**
Title **SUPERVISOR DISTRICT # 3**