

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO INC. Attn: R. R. Heldenbrand

3. Address and Telephone No.
3817 NW Expressway, Oklahoma City, OK 73112

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
820' FNL & 1100' FEL NE NE Sec. 20-T29N-R8W

5. Lease Designation and Serial No.

SF-078046

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

B

8. Well Name and No.

HUGHES 'B' 16

9. API Well No.

30-045-28261

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal Gas

11. County or Parish, State

San Juan Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other New Well Report

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached Schematic With All Required Information

RECEIVED
MAR 4 1991
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Ronald R. Heldenbrand
(This space for Federal or State office use)

Title Manager-Regulatory Affairs

Date January 28, 1991

ACCEPTED FOR RECORD

Approved by _____
Conditions of approval, if any:

Title _____

Page 20 1991

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOOD

NEW MEXICO SUNDRY NOTICE

HUGHES B-16

SPUD @ 1600 HRS; 12/2/90

RIG RELEASED @ 1100 HRS; 1/13/91

TOTCO SURVEYS:

DEPTH	ANGLE
<u>657'</u>	<u>1/4°</u>
<u>1096'</u>	<u>1/4°</u>
<u>1599'</u>	<u>1/4°</u>
<u>2194'</u>	<u>3/4°</u>
<u>2567'</u>	<u>3/4°</u>
<u>3297'</u>	<u>1°</u>

225 SX (259 FT³) CLASS G + 3% CaCl₂
+ 1/4 LB/SK CELLO FLAKE

CEMENT TO SURFACE: YES ☒ NO ☐
ESTIMATED TOC: SURFACE

PRESSURE TEST: 1000 PSI FOR 5 MIN.

W/ 0 PSI BLEED-OFF

6 JTS. 8-5/8, 24 PPF, K-55, ST&C @ 258 FT.

2nd. STAGE

LEAD w/ 410 SX (878 FT³) CLASS 'G' /LITE POZ (65/35)
+ 10% GEL + 10% SALT + 6-1/4 LB/SK GILSONITE
+ 1/4 LS/SK CELLO FLAKE + 1/4 LB/SK ANTIFOAM

TAIL W/ 70 SX (80 FT³) CLASS 'G' + 1/4 LB/SK CELLO FLAKE

CEMENT TO SURFACE: YES ☒ NO ☐
ESTIMATED TOC: SURFACE

DV TOOL @ 2358 FT.

1st. STAGE

LEAD w/ 100 SX (208 FT³) CLASS 'G' /LITE POZ (65/35)
+ 10% GEL + 10% SALT + 6-1/4 LB/SK GILSONITE
+ 1/4 LS/SK CELLO FLAKE + 1/4 LB/SK ANTIFOAM

TAIL W/ 95 SX (110 FT³) CLASS 'G' + 1/4 LB/SK CELLO FLAKE

CEMENT TO SURFACE: YES ☐ NO ☒
ESTIMATED TOC: 2450'

PRESSURE TEST: 2600 PSI FOR 30 MIN.

W/ No PSI BLEED-OFF

FLOAT COLLAR @ 3218 FT.

SHOE @ 3263 FT.

76 JTS. 5-1/5", 15.5 PPF, K-55, LT&C

DATE: 1-14-91

CC: P. BOWSER
B. BALE
E. BIELAMOWICZ
D. GRIFFIN