Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED	
8LM	

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

SF-078046

SUNDRY NOTICES AND REPORTS ON WELLS

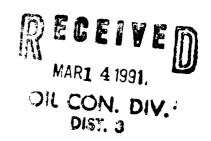
Do not use this form for proposals to drill or to deepen or reentry-to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN	7. If Unit or CA, Agreement Designation	
1. Type of Well Oil Well Well Other 2. Name of Operator CONOCO INC. Attn: R. R. 3. Address and Telephone No. 3817 NW Expressway, Oklahoma C 4. Location of Well (Footage, Sec., T., R., M., or Survey Descr	B 8. Well Name and No. HUGHES 'B' 16 9. API Well No. 30-045-28261 10. Field and Pool, or Exploratory Area Basin Fruitland Coal Gas 11. County or Parish, State San Juan Co., NM	
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REP	<u> </u>
TYPE OF SUBMISSION	TYPE OF ACTIO	DN
Notice of Intent Subsequent Report	Abandonment Recompletion Plugging Back Casing Repair	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing XX Other New Well Report	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

See Attached Schematic With All Required Information

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*



14. I hereby certal that the foregoing is true and correct Signed Ronald R. Heldenbrand	тійе <u>Manager-Regulatory Affair</u>	4005055
(This space for Federal or State office use)		ACCEPTED FOR RECORD
Approved by	Title	FEB* 2.0 1991
		FARMINGTON RESOURCE AREA
Title 18 U.S.C. Section 1001, makes it a crime for any person know or representations as to any matter within its jurisdiction.	ingly and willfully to make to any department or agency of the I	Ned Sales any false, fictitious or fraudulent statements

NEW MEXICO SUNDRY NOTICE

HUGHES B-16

SPUD @	1600	HRS; 12/	2/90
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RIG RELEASED @ 1100 HRS; 1/13/91

225 SX (259 FT³) CLASS G + 3% CaCl₂ + 1/4 LB/SK CELLO FLAKE

CEMENT TO SURFACE: YES NO ESTIMATED TOC: SURFACE

PRESSURE TEST: 1000 PSI FOR 5 MIN.

W/ PSI BLEED-OFF

6 JTS. 8-5/8, 24 PPF, K-55, ST&C @ 258 FT.

TOTCO SURVEYS:

DEPTH 651'	ANGLE Y10
1096	1/4°
1599'	1/4°
2194'	3/0°
2567	3/4 0
3297	10

2 nd. STAGE

LEAD W/ 410 SX (278 FT 3) CLASS 'G' /LITE POZ (65/35) + 10% GEL + 10% SALT + 6-1/4 LB/SK GILSONITE +1/4 LS/SK CELLO FLAKE + 1/4 LB/SK ANTIFOAM

TAIL W/ 70 SX (80 FT3) CLASS 'G' + 1/4 LB/SK CELLO FLAKE

CEMENT TO SURFACE: YES NO NO ESTIMATED TOC: SURFACE

DV TOOL @ 2358FT.



SHOE @ 3263 FT.

DATE: 1-14-91

1 st. STAGE

LEAD w/ 100 SX (208 FT³) CLASS 'G' /LITE POZ (65/35) + 10% GEL + 10% SALT + 6-1/4 LB/SK GILSONITE

+1/4 LS/SK CELLO FLAKE + 1/4 LB/SK ANTIFOAM

+1/4 LO/SK CELLO FLAKE + 1/4 LD/SK ANTIFOAM

TAIL W/ 95 SX (110 FT3) CLASS 'G' + 1/4 LB/SK CELLO FLAKE

CEMENT TO SURFACE: YES NOW STIMATED TOC: 2450

PRESSURE TEST: 2600 PSI FOR 30 MIN.

W/ No PSI BLEED-OFF

76 JTS. 5-1/5", 15.5 PPF, K-55, LT&C

CC: P. BOWSER

B. BALE

E. BIELAMOWICZ

D. GRIFFIN