

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Conoco Inc.		Well API No. 30-045-28330
Address 3817 N.W. Expressway, Oklahoma City, OK 73112-1400		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	NOTE: New connection for coal seam gas
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hughes "A"	Well No. 16	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-078049
Location Unit Letter <u>H</u> : <u>1970</u> Feet From The <u>North</u> Line and <u>410</u> Feet From The <u>East</u> Line				
Section <u>28</u> Township <u>29N</u> Range <u>8W</u> , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	30TH Street, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					No	A.S.A.P.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 03-25-91	Date Compl. Ready to Prod. 04-25-91	Total Depth 3218'	P.B.T.D. 3170'					
Elevations (DF, RKB, RT, GR, etc.) 6395' GR	Name of Producing Formation Fruitland	Top Oil/Gas Pay 2947'	Tubing Depth 3002'					
Perforations 2947-55', 2963-66', 2968-70', 3025-48'			Depth Casing Shoe 3218'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	272'	225 SXS					
7 7/8"	5 1/2"	3218'	690 SXS					
	2 3/8" Tubing	3002'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test 04-29-91	Producing Method (Flow, pump, gas lift, etc.) Plunger Lift (flowing)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls. 1

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MAY 13 1991

OIL CON. DIV
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 390	Length of Test 24 hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate --
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 598	Casing Pressure (Shut-in) 598	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature W.W. Baker
W.W. Baker Adm. Supervisor
Printed Name
05-08-91 (405) 948-4859
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 14 1991

By ORIGINAL SIGNED BY ERNIE BUSCH

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.