

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078416 A	
2. NAME OF OPERATOR McKenzie Methane Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
3. ADDRESS OF OPERATOR 1911 Main Ave., #255, Durango, Colorado 81301		7. UNIT AGREEMENT NAME -----	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1695' FSL, 810' FWL		8. FARM OR LEASE NAME Hardie 25 L	
14. PERMIT NO. API 30-045-28438		9. WELL NO. #7	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6315 GL		10. FIELD AND POOL, OR WILDCAT Basin FT Coal	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec25-T29N-R8W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Completion Report</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

RECEIVED
JUL 09 1991
OIL CON. DIV.
DIST. 3

8. I hereby certify that the foregoing is true and correct

SIGNED RJ Sagle / CJ TITLE Operations Manager DATE 6-19-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 02 1991

MMOCD
*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

McKENZIE METHANE CORPORATION
DAILY COMPLETION REPORT
Durango Office

- 6-17-91 Hardie 25 L #7 (NEW WELL COMPLETION)
 Sec25-T29N-R8W, San Juan Co., NM
 PBID: 2948' TD: 2987'
 AART: TIH w/ tbg.
 DAILY: MIRU Triple P Well Service. NDWH & NUBOP. Tally,
 PU & TIH w/ tbg. TOOH. Run GR/CCL/CBL from PBID to
 2600'. PT csg to 4000#. Perf coals w/ 3-1/8" csg gun 4
 SPF as follows: 2739-46, 2834-56, 2860-65, 2899-2911.
 Frac down csg w/ 106,000 gals 70 Q N2 foam & 147,000#
 40/70 & 12/20 sand. Treated @ 60 BPM @ 2800#. Max
 pressure = 3000#. Flush to top perf & SD. ISIP = 2850.
 15 min. ISIP = 1600#. Shut well in for 1 hr & flow back
 thru 1/2" tapped bullplug. SDON.
- 6-18-91 Hardie 25 L #7
 Sec25-T29N-R8W, San Juan Co., NM
 PBID: 2948' TD: 2987'
 AART: FWTCU
 DAILY: Kill well. TIH w/ 2-3/8" tbg open-ended. Tag
 sand @ 2915'. C/O to PBID w/ N2 foam. PU & land tbg
 @ 2881'. NDBOP & NUWH. Kick well around w/ N2 & leave
 flowing to pit to clean-up. RDMOSU. **FINAL REPORT.**