

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-078049

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hughes 27 L

9. WELL NO.

#5

10. FIELD AND POOL, OR WILDCAT

Basin FT Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec27-T29N-R8W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

14. NAME OF OPERATOR

McKenzie Methane Corporation

15. ADDRESS OF OPERATOR

1911 Main Ave., #255, Durango, Colorado 81301

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

1515' FSL, 965' FWL

16. ELEVATIONS (Show whether DF, RT, GR, etc.)

API 30-045-28440

6422 GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Completion Report

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RECEIVED

JUN 21 1991

OIL CON. DIV. 1  
DIST. 3

SEE ATTACHED

ACCEPTED FOR RECORD

JUN 20 1991

FARMINGTON RESOURCE AREA

BY SCB

18. I hereby certify that the foregoing is true and correct

SIGNED

H. G. Seale / CD

TITLE Operations Manager

DATE 6/3/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCD

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**McKENZIE METHANE CORPORATION**  
**DAILY COMPLETION REPORT**  
**Durango Office**

5-29-91      Hughes 27 L #5 (NEW WELL COMPLETION)  
              Sec27-T29N-R8W, San Juan Co., NM  
              PBID: 3011'                      TD: 3060'  
              AART: Log well.  
              DAILY: MIRU Triple P Well Service. Tally, PU & RIH  
              w/ 3-7/8" bit & tbg. Tag cmt @ 3004'. D/O to FC.  
              Roll hole & TOOH. SDON.

5-30-91      Hughes 27 L #5  
              Sec27-T29N-R8W, San Juan Co., NM  
              PBID: 3015'                      TD: 3060'  
              AART: TIH & C/O sand.  
              DAILY: Run GR/CCL/CBL from PBID to 2700'. PT csg to  
              4000#. TIH w/ tbg & spot 300 gals 7-1/2% DI HCl @  
              2982'. TOOH. Perf coals w/ 3-1/8" csg gun 4 SPF as  
              follows: 2801-06, 2831-35, 2890-2913, 2958-82. Wait  
              on frac company. RU Western & frac down csg w/ 76,000  
              gals 70 Q N2 foam & 114,000# 40/70 & 12/20 sand. Treat-  
              ed @ 60 BPM @ 2600#. Well screened out @ start of 5 PPG  
              stage. Max pressure = 4000#. Shut well in for 1 hr &  
              flow back to pit through 1/2" tapped bullplug. SDON.

5-31-91      Hughes 27 L #5  
              Sec27-T29N-R8W, San Juan Co., NM  
              PBID: 3015'                      TD: 3060'  
              AART: FWTCU  
              DAILY: Well blowing hard across pit. Attempt to kill  
              well. Well continuing to blow hard. TIH w/ tbg. Tag  
              sand @ 2986'. Shut well in. Builds up to 300#  
              immediately. Install choke in blooie line. C/O to PBID  
              w/ N2 foam. Kill well. PU & land tbg @ 2923'. NDBOP &  
              NUWH. Kick well around w/ N2 & open to pit to clean-up.  
              RDMOSU.                      **FINAL REPORT.**