

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator McKenzie Methane Corporation	Well API No. 30-045-28440
Address 1911 Main Ave., Suite 255, Durango, Colorado 81301	
Reason(s) for Filing (Check proper box) New Well ☒ ☐ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator	

RECEIVED
JUL 5 1991

I. DESCRIPTION OF WELL AND LEASE

Lease Name Hughes 27 L	Well No. 5	Pool Name, including Formation Basin FT Coal	Kind of Lease State ☒ Federal ☐	Lease No. SF-078049
Location Unit Letter L : 1515 Feet From The S Line and 965 Feet From The W Line Section 27 Township 29N Range 8W NMPM, San Juan County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas P.O. Box 4990, Farmington, NM 87401						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					No	
If this production is commingled with that from any other lease or pool, give commingling order number:						

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Hug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 11-28-90	Date Compl. Ready to Prod. 5-31-91		Total Depth 3060'		P.D.T.D. 3015'			
Elevations (DF, RKB, RT, GR, etc.) 6422 GR	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2801'		Tubing Depth 2923'			
Perforations 2801-06, 2831-35, 2890-2913, 2958-82					Depth Casing Shoe 3049'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	8-5/8, 24#	252'	200
7-7/8	4-1/2, 11.6#	3049'	500 + 180
N/A	2-3/8, 4.7#	2923'	None

VI. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1146	Length of Test 24 hours	Bbls. Condensate/MKCF	Gravity of Condensate
Testing Method (pilot, back pr.) 2" prover	Tubing Pressure (Shut-in) 420 Psig	Casing Pressure (Shut-in) 420 Psig	Choke Size 1.00

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature R. J. Sagle
Printed Name R. J. Sagle Operations Manager
Date 7-10-91 Title 303/385-4654
Telephone No.

OIL CONSERVATION DIVISION

AUG 8 1991

Date Approved
By Burt D. Shaw
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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