(Formerly 9-331) DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

BUREAU OF LAND MANAGEMENT

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: SF 078416 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: ----------

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED 91 JUN 19 PM 2: 31 070 FARMINGTON, NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME: ----------

2. NAME OF OPERATOR: McKenzie Methane Corporation

8. FARM OR LEASE NAME: Hardie 25 B

3. ADDRESS OF OPERATOR: 1911 Main Ave., #255, Durango, Colorado 81301

9. WELL NO.: #8

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1075' FNL, 1420' FEL

10. FIELD AND POOL, OR WILDCAT: Basin FT Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec25-T29N-R8W

14. PERMIT NO.: API 30-045-28492

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 6723 GL

12. COUNTY OR PARISH: San Juan

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Completion Report			☒
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

RECEIVED
JUL 09 1991
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED RG Engle /CS TITLE Operations Manager DATE 6-17-91

(This space for Federal or State office use)

APPROVED BY ---------- TITLE ---------- DATE ----------

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
JUL 02 1991
FARMINGTON RESOURCE AREA
BY

*See Instructions on Reverse Side

NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

McKENZIE METHANE CORPORATION
DAILY COMPLETION REPORT
Durango Office

6-12-91 Hardie 25 B #8 **(NEW WELL COMPLETION)**
Sec25-T29N-R8W, San Juan Co., NM
PBTD: 3404' TD: 3451'
AART: Log, Perf & frac.
DAILY: MIRU Triple P #3. NDWH & NUBOP. Tally, PU & RIH w/ 3-7/8" bit & tbg. Tag PBTD & TOOH. PT csg to 3500#. OK. SDON.

6-13-91 Hardie 25 B #8
Sec25-T29N-R8W, San Juan Co., NM
PBTD: 3404' TD: 3451'
AART: TIH w/ tbg.
DAILY: Run GR/CCL from PBTD to 3100'. Perf coals w/ 3-1/8" csg gun 4 SPF as follows: 3161-69, 3276-79, 3282-3308, 3312-15, 3318-30, 3339-43, 3371-77. Frac down csg w/ 102,000 gal 70Q N2 foam & 155,000# 40/70 & 12/20 sand. Treated @ 40 BPM @ 2600#. Max pressure = 2827#. SD. ISIP = 2100#. 15 minute ISIP = 1890'. Shut well in for 1 hr & flow back to pit through 1/2" tapped bullplug. SDON.

6-14-91 Hardie 25 B #8
Sec25-T29N-R8W, San Juan Co., NM
PBTD: 3404' TD: 3451'
AART: FWTCU
DAILY:Kill well. TIH w/ tbg. Tag sand @ 3380'. C/O to PBTD w/ N2 foam. PU & land tbg @ 3339'. NDBOP & NUWH. Kick well around w/ N2 & leave flowing to pit to clean up. RDMOSU. **FINAL REPORT.**

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

See Instructions at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Well API No.
McKenzie Methane Corporation	30-045-28492

Address: 1911 Main Ave., Suite 255, Durango, Colorado 81301

Reason(s) for Filing (Check proper box)

- New Well [X]
- Recompletion [ ]
- Change in Operator [ ]
- Other (Please explain) [ ]

Change in Transporter of:

- Oil [ ] Dry Gas [ ]
- Casinghead Gas [ ] Condensate [ ]

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
hardie 25 B	8	Basin FT Coal	State, Federal or Fee	SF-078416 A

Location

Unit Letter B : 1075 Feet From The N Line and 1420 Feet From The E Line

Section 25 Township 29N Range 8W NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [ ]

Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [X]
El Paso Natural Gas

Address (Give address to which approved copy of this form is to be sent)
P.O. Box 4990, Farmington, NM 87401

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
					No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4-8-91	6-14-91	3451	3404

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6723 GR	Fruitland Coal	3161	3339

Perforations: 3161-69, 3276-79, 3282-3308, 3312-15, 3318-30, 3339-43, 3371-77.

Depth Casing Shoe: 3449

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	8-5/8, 24#	270'	200
7-7/8	4-1/2, 10.5# &11.6	3449'	500 + 150
N/A	2-3/8, 4.7#	3339'	None

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)

Length of Test	Tubing Pressure	Casing Pressure	Choke Size

Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
435	24 hours	----------	----------

Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
2" prover	940 Psig	940 Psig	.750

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R J Sagle
Signature

R. J. Sagle — Operations Manager
Printed Name — Title

7-11-91 — 303/385-4654
Date — Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 8 1991

By Bill Sheppard
SUPERVISOR DISTRICT #3

Title

OIL CON. DIV. DIST. 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.