

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078502	
2. NAME OF OPERATOR McKenzie Methane Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1911 Main Ave., #255, Durango, Colorado 81301		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1030' FNL, 1040' FEL		8. FARM OR LEASE NAME Vandewart A	
14. PERMIT NO. API 30-045-28588		9. WELL NO. #15	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6956' GR		10. FIELD AND POOL, OR WILDCAT Basin Ft. Coal	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec24-T29N-R8W	
		12. COUNTY OR PARISH San Juan	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>Drilling Rept.</u>	☒
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

RECEIVED
JAN 14 1992
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
91 SEP 30 PM 12:54
019 FARMINGTON, N.M.

18. I hereby certify that the foregoing is true and correct

SIGNED R. J. Sagle / C. J. TITLE Operations Manager

DATE 9-27-91

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

DATE 10/1/92

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY [Signature]

MCKENZIE METHANE CORPORATION
DAILY DRILLING REPORT
Durango Office

9-22-91 Vandewart A #15
 Sec24-T29N-R8W, San Juan Co., NM
 AART: Drlg DEPTH: 565'
 DAILY: MIRU 4 Corners rig #7. Spud well 9-21-91.
 Drlg rat & mouse hole & 276' 12-1/4 surf hole. Ran 6
 jts 8-5/8, 24# ST&C surf csg. set @ 268.41 KB. Cmt
 w/ 250 sx B, 2% CaCl. Circ 15 bbl back to surf. PD &
 holding @ 8:15 PM. WOC 8 hrs. Backed off landing jt.,
 NU BOP & tested to 600 PSI (no leaks). TIH drlg cmt.,
 DO under surf pipe. Drlg 276' -565'.
 MUD: Spud Surveys: 90' -3/4, 241' -3/4.

9-23-91 Vandewart A #15
 Sec24-T29N-R8W, San Juan Co., NM
 AART: Drlg DEPTH: 2160
 DAILY: Drlg 565' -2160'. Presently drlg 60'/hr. Drlg
 samples are sand & shale.
 MUD: Fresh H2O. Surveys: 526' -3/4, 1023' -2,
 1180' -2-1/2, 1306' -3, 1366' -3, 1429' -2-3/4,
 1492' -2-3/4, 1551' -2-1/4, 1678' -1-3/4, 1929' -2.

9-24-91 Vandewart A #15
 Sec24-T29N-R8W, San Juan Co., NM
 AART: Drlg DEPTH: 3077'
 DAILY: Drlg 2160'-3077'. Present drlg rate 25 FPH.
 Taking 500' surveys.
 MUD: Fresh H2O. Surveys: 2428' -1-1/4,
 2931' -3/4.

9-25-91 Vandewart A #15
 Sec24-T29N-R8W, San Juan Co., NM
 AART: Drlg DEPTH: 3660'
 DAILY: Drlg 3077'-3660'. Drlg @ 50 FPH. Top of PC en-
 countered @ 3636'. Projected TD 3710'.
 MW: 9.0 Vis: 34 Surveys: 3451' -1.

MCKENZIE METHANE CORPORATION
DAILY DRILLING REPORT
Durango Office

9-26-91

Vandewart A #15

Sec24-T29N-R8W, San Juan Co., NM

AART: Waiting on completion.

DEPTH: 3710'

DAILY: Drlg 3660'-3710'. TD well @ 3710' @ 7:00 AM
9-25-91. Circ & cond hole, short tripped 10 stands,
TOH, RU Schlumberger & ran open hole logs. RD, TIH,
circ & cond hole, LDDP & DC. RU P.T.I. casers & ran
118 jts of 4-1/2, 11.6, N80 LTC csg landed @ 3705.79
KB. RD csg crew & RU Dowell. Cmt w/ 575 sx 65/35 POZ,
6% gel & 1/4#/sx D29 for lead & 150 sx 50/50 POZ, 2%
gel & 1/4#/sx D29, preceded by 20 bbl of mud flush.
Circ approx 1/2 bbl cmt to surf. Plug didn't bump.
Went 3/4 bbl over displacement & still didn't bump.
Displacement complete & float holding @ 3:00 AM
9-26-91. RR @ 4:00 AM 9-26-91.

MW: 9.0

VIS: 36

Surveys: 3710' -1.