

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Catalog No. 1004-0133
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078487
2. NAME OF OPERATOR McKenzie Methane Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1911 Main Ave., Suite 255, Durango, Colorado 81301		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1065' FNL, 1765' FEL		8. FARM OR LEASE NAME Roelofs 10 B
14. PERMIT NO. 30-045-28594		9. WELL NO. #11
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6296' GR		10. FIELD AND POOL, OR WILDCAT Basin FT Coal
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec10-T29N-R8W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PCLL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	Completion Report <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

RECEIVED
JAN 14 1992
CON. DIV.
DIST. 3

OFFICE OF THE ATTORNEY GENERAL
JAN 14 1992
JAN 14 1992

18. I hereby certify that the foregoing is true and correct

SIGNED

RJ Sagle / CL

TITLE Operations Manager

DATE 1-3-92

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

JAN 09 1992

*See Instructions on Reverse Side

NR000

FARMINGTON RESOURCE AREA
JAN 15 1992

12-19-91 Roelofs 10 B #11 (NEW WELL COMPLETION)
Sec10-T29N-R8W, San Juan Co., NM
PBID: 3035' TD: 3085'
AART: PT csg.
DAILY: MIRU Big A #5. N/U rental flange & BOP. Tally, PU & TTH w/ bit & tbg. Tag PBID @ 3035'. PT csg to 1500#. Roll hole & TOO H w/ tbg & bit. SDON.

12-20-91 Roelofs 10 B #11
Sec10-T29N-R8W, San Juan Co., NM
PBID: 3035' TD: 3085'
AART: Flow well back.
DAILY: N/U tree saver. PT csg to 4000#. ND tree saver. R/U WL & run GR/OCL from PBID to 2700'. Perf coals w/ 3-1/8" csg gun 4 SPF as follows: 2840-44, 2860-66, 2882-97, 2913-50, 2956-59, 2998-3000, 3004-06. N/U frac tree & PT backside to 1000#. Frac down csg w/ 97,440 gals 25# Borate x-linked gel & 143,320# 40/70 & 12/20 sand. Treated @ 60 BPM @ 1300#. Flush to top perf & SD. ISIP = 1050. 10 minute = 650#. Shut well in overnight.

12-21-91 Roelofs 10 B #11
Sec10-T29N-R8W, San Juan Co., NM
PBID: 3035' TD: 3085'
AART: SDFS
DAILY: Thaw wellhead. N/D tree saver. Well dead. TTH w/ notched collar, 1 jt 2-3/8" tbg, SN & remainder of tbg. Tag sand @ 2825'. Circ out sand to 2949'. Losing circ. Unable to get water truck. PU 2 stands & SDFS.

12-23-91 Roelofs 10 B #11
Sec10-T29N-R8W, San Juan Co., NM
PBID: 3035 TD: 3085
AART: Wait on swab unit.
DAILY: Fill rig pit. C/O sand to PBID. PU & land tbg @ 2920' w/ SN @ 2888'. ND BOP & rental flange. Set slips & N/U Larkin head & master valve. RDMOSU.

MCKENZIE METHANE CORPORATION
DAILY COMPLETION REPORT
Durango Office

-cont.-

12-30-91 Roelofs 10 B #11 (NEW WELL COMPLETION)
 Sec10-T29N-R8W, San Juan Co., NM
 PBID: 3035' TD: 3085'
 AART: Check wellhead leak. Swab.
 DAILY: MIRU swab unit. Made 10 swab runs. Csg
 pressure building to 200 psi. Well making sand.
 Gas leak developed around tbg slips. Blow csg down.
 Remove cap & slips & C/O sand. N/U slips & cap. SDON.

12-31-91 Roelofs 10 B #11
 Sec10-T29N-R8W, San Juan Co., NM
 PBID: 3035' TD: 3085'
 AART: Check well, swab.
 DAILY: Fluid level 1100'. Csg pressure = 560#. Make
 11 swab runs recovering 44 bbls. Well kicked off
 flowing open through 2" choke. Csg pressure dropped
 to 400#. Choke flow w/ csg pressure building to 480#.
 Shut well in. Csg = 560#, tbg = 190#. Blow down tbg &
 SWIF New Years.

1-2-92 Roelofs 10 B #11
 Sec10-T29N-R8W, San Juan Co., NM
 PBID: 3035' TD: 3085'
 AART: SI - waiting on test.
 DAILY: SICP = 700#. SITP = 480#. Open well to pit &
 flow well. SWI. RDMO swab unit. **FINAL REPORT.**